I, <u>Dan Gillett</u>, being of lawful age and being the <u>Assistant District Superintendent</u> for TEXACO Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.

Dan Gillett

Subscribed and sworn to before me this the <u>17th</u> day of <u>October</u> 19<u>66</u>.

My commission expires October 20, 1966.

R. E. Johnson Notary Public in and for Lea County, State of New Mexico.

Lease N. M. "AN" State

Well No.

No. 10

DEVIATION RECORD

DEPTH		DEGREES OFF
360"	<u>مر</u>	1/4
850 '		0 -7 4
1377'		1/4
1760'	,	1
2250 '		1 1 1/4
2750 '	مہ ب	· · 3/4
2870		3/4
3370		3/4
35701		_ 3/4
3870		1
4120	· · · · · · · · · · · · · · · · · · ·	1/2
4660		3/4
4910 ' 5330'		` 3/4 3/4
56421		1
5870 '		3/4
6093		<u></u> γ/λ.
6350		3/4
66901		1
70401		3/4
74001		· 1
76351		1 1/2
81501	•	1 3/4
86851		4
89001		4
9010		4 4 3 2 1/4
9250		5 2 η Λ.
96501 97501		2 1/4 1 1 /2
9900		2 1/4
100601		2 1/4
10000		₩

	NO. OF COPIES RECEIVED		CONSERVATION COMMISE	Form C-104 Supersedes Old C-104 and C-11		
	FILE		FOR ALLOWABLE AND	$\Delta S = \frac{C_{-11}}{C_{-11}} C$		
	U.S.G.S.	AUTHORIZATION TO TRANSFORT OF AND NATURAL G				
	TRANSPORTER OIL GAS			66		
	OPERATOR	-				
I.	Cperator	J				
	TEXACO Inc.					
	Address	P. O. Box 728 - Hobbs, New Mexico				
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well X Recompletion					
	Change in Ownership	Oil Dry Ga Casinghead Gas Conder				
	If change of ownership give name and address of previous owner					
П.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Na	ime, Including Formation	Kind of Loase		
	N. M. "AN" State	10	Saunders	State, Federal or Fee		
	Unit Letter <u>E</u> ; <u>1980</u>		ne and <u>660</u> Feet From T			
	Line of Section 22 , Tov	vnship 14-S Range 3	33-Е , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)		
	Texas New Mexico Pipe	Line Company	P. O. Box 1510 - Midlar	nd, Texas		
	Name of Authorized Transporter of Cas	•	Address (Give address to which approve	ed copy of this form is to be sent)		
	Warren Petroleum Comp	Unit Sec. Twp. Rge.	Lovington, New Mexico	1		
	If well produces oil or liquids, give location of tanks.	M 22 14-S 33-E	YES	October 19, 1966		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	ств-40		
1 .	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	NEW NEW NEW	NEW NEW NEW		
	Sept. 9, 1966	October 18, 1966	10,060'	10,027'		
	Pcol Saunders	Name of Producing Formation Permo Penn	Top Oil/2256 Pay 98981	Tubing Depth 98501		
	Perforations	1		Depth Casing Shoe		
	Perforate 4 1/2" Casing with 2 jet shots at 9898', 9902', 9908', and					
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD 99	SACKS CEMENT		
	15"	11 3/4"	355'	300 Sx.		
	10 5/8" 7 7/8"	8 5/8"), 1/2"	100601	<u>500 Sx.</u> 1100 Sx.		
	<u> </u>	4 1/2"	10000	1100 5x.		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed by the for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks October 14, 1966	October 18, 1966	Producing Method (Flow, pump, gas lift, Flow	. etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 Hours Actual Prod. During Test	75 011-Bbls.	Water - Bbls.	32/64" Gas-MCF		
	217	146	71	58.4		
	CACWETT					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		
	esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIANO	CE		TION COMMISSION		
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED, 19			
			BY			
	Cing Villight This form is to be filed in compliance with RULE 110					
	Dan Gillett (Signa	()/	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Assistant District Supe (Tu		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
	October 19, 1966		Fill out Sections I, II, III, 4	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Da	(e)	Separate Forms C-104 must be filed for each pool in multiply completed wells.			

.