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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

Aug 30 11 33 AM '66

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9385	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State of New Mexico "AN"	
2. Name of Operator TEXACO INC.		9. Well No. 10	
3. Address of Operator P. O. BOX 3109, MIDLAND, TEXAS 79701		10. Field and Pool, or Wildcat Saunders - Permo Penn.	
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 22 TWP. 14S RGE. 33E NMPM		12. County Lea	
19. Proposed Depth 10,060'		19A. Formation Wolfcamp	20. Rotary or C.T. Rotary
21. Elevations (Show whether DE, RT, etc.) GR - 4205'	21A. Kind & Status Plug. Bond \$10,000 blanket	21B. Drilling Contractor Unknown	22. Approx. Date Work will start At once

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11 3/4"	42#, 23.72#	350'	*300	240% to circulate
10 5/8"	8 5/8"	24#, 28#, 32#	4120'	**500	270% to fill-up to base of salt
7 7/8"	4 1/2"	11.6#	10060'	***1100	150% to tie-back to intermediate

*Cement with 300 sx Class "C" w/1% CaCl. Cement must circ. (240% to circ.)
 **Cement with 400 sx TLW 4% gel 11.6#/gal followed by 100 sx Class "C". (270% to fill-up to b/salt)
 ***Cement with 800 sx TLW 12#/gal followed by 300 sx Class "C" 4% gel (150% to tie-back to intermediate).

COMPLETION PROGRAM

1. Selectively perforate w/2 jspl. 2. Acidize w/1500 gals 15% NE staged w/ball sealers.

EXPIRES 11-30-66

FORMATION TOPS EXPECTED

Anhydrite	1,630'	Abo	7,680'
Base of Salt	2,470'	Wolfcamp Zone 1	9,710'
		Total Depth	10,060'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. J. Velton Title Division Civil Engineer Date 8/29/66

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: