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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Minerals and Natural Resources Department Ene

e Instructk

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawe, DD, Arletia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 6.7K 30 025 21865 Texaco Exploration and Production Inc. Address Hobbs, New Mexico 88240-2528 P. O. Box 730 Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion XChange in Operator If change of operator give name and address of previous operator

Texaco Inc. Hobbs, New Mexico 88240-2528 P. O. Box 730 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Name 546150 LAZY J PENN 3 STATE **NEW MEXICO BV STATE NCT 2** Location \_ Feet From The WEST Feet From The SOUTH Line and 990 990 Line Unit Letter \_ Range 33E , NMPM, LEA 135 Section 36 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Texaco Trading & Transport Address (Give address to which approved copy of this form is to be sent) 16825 Northchase Blvd., Ste. 600 Houston, Texas 770 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P. O. Box 1589 Tulsa, Oklahoma 74102 Warren Petroleum Corporation Rge. Is gas actually connected? When ? Unit Sec Twp. If well produces oil or liquids, 135 | 33E UNKNOWN ΕŢ 36 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAN. is true and complete to the best of my knowledge and belief. Date Approved \_\_ DEFICEL OF A SUPER MEDIE Div. Opers. Engr. K. M. Miller Title Title\_ Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.