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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 21 11 49 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State - B-10076	
7. Unit Agreement Name	
NONE	
8. Farm or Lease Name	
N. M. "BV" State NCT-2	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Lazy "J" Pennsylvanian	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	TEXACO Inc.
3. Address of Operator	
	P. O. Box 728 - Hobbs, New Mexico
4. Location of Well	
UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>13-S</u> RANGE <u>33-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	4205' (D. F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

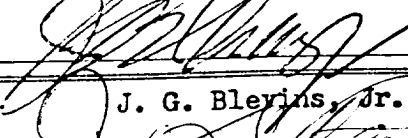
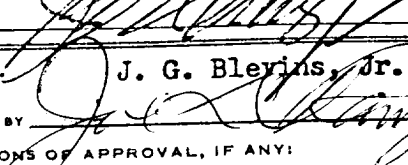
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The following work has been completed on subject well:

1. Pull the pump equipment.
2. Acidize existing perforations from 9746' to 9766' with 1000 gallons 15% NE acid. Swab well, recover load, re-run the pump equipment, and test well.
3. On 24 Hour Potential Test ending 1:00 P. M. August 21, 1967, well pumped 100 BBL Oil & 50 BBL Water.
GOR - 1220.
GRAVITY - 41.4.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Assistant District Superintendent	August 23, 1967
APPROVED BY	TITLE	DATE
		
CONDITIONS OF APPROVAL, IF ANY:		