

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

136

Operator TEXACO Inc.	
Address P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name N. M. "BV" State NCT-2	Well No. 3	Pool Name, Including Formation Lazy "J" Pennsylvanian	Kind of Lease State, Federal or Fee
Location			
Unit Letter M	990 Feet From The South Line and 990 Feet From The West		
Line of Section 36	Township 13-S	Range 33-E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) 1510 West Wall Ave. - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Lovington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 36	Twp. 13-S	Rge. 33-E	Is gas actually connected? YES	When November 1, 1966

If this production is commingled with that from any other lease or pool, give commingling order number: **NONE**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'v. NEW	Diff. Res'v. NEW
Date Spudded September 16, 1966	Date Compl. Ready to Prod. October 31, 1966		Total Depth 10,050'		P.B.T.D. 10,015'			
Pool Lazy "J" Penn	Name of Producing Formation Pennsylvanian		Top Oil/Gas Pay 9702'		Tubing Depth 9690'			
Perforations Perforate 4 1/2" Casing with 2 jet shots at 9702', 9706', 9708', 9724', 9736', 9751', 9805', 9846', and 9849'.					Depth Casing Shoe 10048'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11 3/4"		366'		350 Sx.			
10 5/8"	8 5/8"		4150'		1300 Sx.			
7 7/8"	4 1/2"		10048'		1100 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks November 27, 1966	Date of Test October 31, 1966	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 14 Hours	Tubing Pressure 825	Casing Pressure - - -	Choke Size 8/64"
Actual Prod. During Test 313	Oil - Bbls. 313	Water - Bbls. NONE	Gas - MCF 350.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Morgan
Assistant to the District Superintendent

November 1, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.