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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
APR 17 8 25 AM '67

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Wilbo "A"	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	
18. Elevations (DF, RKB, RT, GR, etc.) 4235 GR 4253 KB	
19. Elev. Casinghead	
25. Was Directional Survey Made NO	
27. Was Well Cored NO	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER DRY HOLE	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Plug & Abandon	
2. Name of Operator EASON OIL COMPANY	
3. Address of Operator % CIMA CAPITAN, INC. Box 1343, Artesia, New Mexico, 88210	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 22 TWP. 13 S RGE. 33 E NMPM	
15. Date Spudded 29 Oct. 66	16. Date T.D. Reached 3 Jan. 67
17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4235 GR 4253 KB
20. Total Depth 13240	21. Plug Back T.D. P & A
22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-13240
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE	

26. Type Electric and Other Logs Run SCHLUMBERGER BHC SONIC- GAMMA-MICRO-CALIPER	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	350	17 1/2	360	0
9-5/8"	36	4045	12 1/4	610	1250
4-1/2"	9.5	5099	8 3/4	350	3715

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number) 5029-30(2); 4978-80(3); 4945-50(5); 4922-24(3); 4865-69(4); 4845-47(3); 4825-27(3); 4792-94(3); 4724-28(8); 4576-78(3); 4549-56(7); 4362-64(3); 4322-24(3)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL All Perfs 5000 Gal. Super X	
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33. PRODUCTION Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Plug & Abandon		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Logs			Test Witnessed By		

35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 14 Apr 67