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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 13 11 20 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. <input checked="" type="checkbox"/>	
7. Unit Agreement Name	
8. Farm or Lease Name	
Wilbo A	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
EASON OIL COMPANY
3. Address of Operator
c/o Cima Capitan, Inc. Box 1343, Artesia, New Mexico
4. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 13S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4235 GR 4253 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 13240" total depth on Jan. 3, 1967.
DST No. 1 5 Dec. 66: 10573"- 10615'. Rec. 60' SGCM. 60 min. ISIP 366. IFP 68.
FFP 66. 2 hr. FSIP 619. FHP 5079.
DST No. 2 31 Dec 66: 12958-12980'. Rec. 7420' salt water plus 3500' water blanket.
60 min. ISIP 4919. 2 hr. FSIP 4919. IFP 1868. FFP 4881. FHP 6260.
DST No. 3. 5 Jan 67. Straddle Test. 13118-13166'. Rec. 4100' water blanket plus
700' salt water. IHP 6347. 60 min. ISIP4934. IFP 1804. FFP 2092. 3hr. FSIP 4790.
FHP 6304 Rw .22 @ 44°. Chlorides 35000.

In accordance with verbal approval from Mr. E. F. Engbrecht, cement plugs were set as follows on 8 Jan 67 (25 sacks per plug): 13240, 12950, 9660, 9000, 7550, 6820, 5370. With verbal approval, casing was run and cemented as follows:
9 Jan 67 ran 154 joints - 5080.82' 4-1/2" 9.5# ST&C J-55 Smls casing. Landed 18.00' below KB. Bottom Guide shoe at 5099.82'. Float at 5065.24'. (PBSD). Cemented with 350 sacks 50-50 Posmix w/2% gel & 7# salt/sack. Plug down 11:50 AM. Tested casing to 1500 psi. Held OK. Float held OK. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eric E. Engbrecht TITLE Agent DATE 11 Jan 67

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL & THREE COPIES
SIGNED BY: ERIC E. ENGBRECHT
ENGINEER DISTRICT No. 1

DATE JAN 16 1967