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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION C.  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 3 10 09 AM '67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State - B-10076	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						NONE	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						N. M. "BV" State NCT-2	
2. Name of Operator						9. Well No.	
TEXACO Inc.						4	
3. Address of Operator						10. Field and Pool, or Wildcat /	
P. O. Box 728 - Hobbs, New Mexico						Lazy "J" Pennsylvanian	
4. Location of Well						12. County	
UNIV LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u>						Lea	
THE LINE OF SEC. <u>36</u> TWP. <u>13-S</u> RGE. <u>33-E</u> NMPM							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
Oct. 21, 1966	Nov. 18, 1966	December 31, 1966	4213' (D. F.)	4200'			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
10,060'	10,026'	SINGLE	→	10,060'	NONE		
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Perf. 4 1/2" Casing with 2 Jet shots 9666', 9671', 9674', 9709', 9749', 9755', 9816', 9819', 9834', 9862', 9866', and 9874'						YES	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Sonic, Gamma Ray Neutron, Induction, and Lateral Logs.						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
11 3/4"	23.72	371'	15"	350 Sx.		NONE	
8 5/8"	32.00	1150'	10 5/8"	1300 Sx.		NONE	
4 1/2"	11.60	10060'	7 7/8"	1100 Sx.		NONE	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perforate 4 1/2" O. D. Casing with two jet shots at 9666', 9671', 9674', 9709', 9749', 9755', 9816', 9819', 9834', 9862', and 9874'.				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				9666' to 9874'			
				500 gals 15% NE acid, 500 gals 20% NE acid. Re-acidize with 1500 gals 15% stabilized acid.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
December 30, 1966		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Dec. 31, 1966	24	Pump	→	7	3.0	66	430
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Pump	Pump	→	7	3.0	66	42.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold - Warren Petroleum Company						V. T. Johnson	
35. List of Attachments							
NONE							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Dan Gillett</u>				TITLE <u>Assistant District Superintendent</u>		DATE <u>January 3, 1967</u>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1718'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "E" _____
T. Salt <u>1860'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2503'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2664'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3561'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4050'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5503'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6943'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7650'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9239'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	316	316	Caliche				
316	843	527	Redbed				
843	1718	875	Redbed, Sand & Shale				
1718	1860	142	Anhy				
1860	2503	643	Salt				
2503	3295	792	Anhy & Salt				
3295	4168	873	Lime & Anhy				
4168	4872	704	Lime				
4872	5420	548	Lime & Sand				
5420	6180	760	Lime				
6180	6912	732	Lime & Sand				
6912	7534	622	Lime, Sand & Shale				
7534	8622	1088	Lime & Sand				
8622	8848	226	Lime & Shale				
8848	9437	589	Lime, Shale & Chert				
9437	10060	623	Lime, Chert & Dolo				
TD	10060						
PBTD	10026						
All measurements from rotary table or 14' above ground level.							
Estimate Number <u>8783</u>							
6 - NMOCC - Hobbs, New Mexico							
1 - SLO - Santa Fe, New Mexico							
1 - Field							
1 - File							