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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
O.C.C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JAN 3 10 09 AM '67

TEXACO Inc.

P. O. Box 728 - Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name N. M. "BV" State NCT-2	Well No. 4	Pool Name, Including Formation Lazy "J" Pennsylvanian	Kind of Lease State, Federal or Fee
Location Unit Letter D ; 660 Feet From The North Line and 660 Feet From The West Line of Section 36 , Township 13-S Range 33-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Lovington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 36	Twp. 13-S	Rge. 33-E	Is gas actually connected? YES	When December 31, 1966

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-23

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'v. NEW	Diff. Res'v. NEW
Date Spudded Oct. 21, 1966	Date Compl. Ready to Prod. December 31, 1966		Total Depth 10,060'			P.B.T.D. 10,026'		
Pool Lazy "J" Pennsylvanian	Name of Producing Formation Welfcamp /		Top Oil/Gas Pay 9666'			Tubing Depth 9,660'		
Perforations Perf 4 1/2" Casing 2 jet shots @ 9666', 9671', 9674', 9709', 9749', 9755', 9816', 9819', 9834', 9862', and 9874'.						Depth Casing Shoe 10,060'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11 3/4"		371'		350 Sx.			
10 5/8"	8 5/8"		4150'		1300 Sx.			
7 7/8"	4 1/2"		10060'		1100 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks December 30, 1966	Date of Test December 31, 1966	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure Pump	Casing Pressure Pump	Choke Size Pump
Actual Prod. During Test 73	Oil - Bbls. 7	Water - Bbls. 66	Gas - MCF 3.0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett

(Signature)

Assistant District Superintendent

(Title)

January 3, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.