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Company of Operators Company of Operators		twenty day	s after completi ubmit in QUIN	ion of well. Follow TUPLICATE	instructions in K	submit 6 Copies			
Val No. 2		B. Gil	lespie, Jr	8 Dodaja se o ogođena nadomna u koje oveć oba o ve	internal and or a make a tighter of our standards.	State	LOCATE	REA 640 ACRES WELL, CORRECTLY	
Les		2	Company or Opera	stor)	/ of Sec	35 T	3-S R	3-E , NMPM	
Vell is 2310 feet from NUTCh line and 3:0 feet from Vest line	Legy .	ī			Pool	Lea		County	
### Section 35 If State Land the Oil and Gas Lease No. is B-11088	23	0	to a farm	North	line and	990	feet from	Westline	
19.00 19.0	10	35	T/ S+	ate Land the Oil an	d Gas Lease No.	isB-11058	********************	200000000000000000000000000000000000000	
Same of Drilling Contractor BOX 32, Ociessa, Texas Clevation above sea level at Top of Tubing Head. OIL SANDS OR ZONES OIL SANDS OR ZONES No. 1, from 9727 to 9734 No. 4, from 10. No. 2, from No. 5, from 10. No. 3, from No. 6, from No. 6, from 10. No. 1, from No. 6, from 10. IMPORTANT WATER SANDS Rone Observed Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from 6eet. No. 2, from 10. CASING RECORD CA		_	November	1 8	1066 Drilling	was Completed	December 1	19.00	
CASING BECORD Super Action Sup	AV of Positi	ina Contrac	Fors	ter Drilling	Company			***********************************	
19	A alalamana		Box	32, Odessa,	Texas	************			
OIL SANDS OR ZONES No. 1, from 9727 to 9734 No. 4, from 100 No. 5, from 100 No. 5, from 100 No. 6, from 100 No. 1, from 100 No. 1, from 100 No. 1, from 100 No. 2, from 100 No. 2, from 100 No. 4, from 100 N	Address		• Top of Tubin	Head 4215'		The info	rmation given is to	be kept confidential unti	
OIL SANDS OR ZONES No. 1, from	Lievation abo	TO SCH ICVCI A	· rob or raniul	, 19					
No. 1, from						A35786			
No. 2, from		0292					4 0		
No. 8, from	No. 1, from	9/2/	to)	No. 4	, from		***************************************	
Important water same None Observed	No. 2, from	waaqaanaahaaa	to		No. 5	, from		***************************************	
Include data on rate of water inflow and elevation to which water rose in hole.	No. 3, from		tc) 	No. 6	, from	to		
CASING BECORD SIZE WEIGHT NEW OR USED AMOUNT SIND OF CUT AND PERFORATIONS FURFOSE	No. 2. from			to	*************		feet		
Size Weight Mew or Used Amount Sind of Pulled From Purpose	No. 3, from			το	######################################		faat		
New	No. 4, from			to	******************************	****************************	1666	***************************************	
12-3/4 38.40 Used 346 Texas Surface					CASING BECO	RD			
12-3/4" 38,40 Used 540 Caide Intermediate	SIZE					CUT AND PULLED FROM	PERFORATIONS		
### ### ##############################									
MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE SET NO. SACKS OF CEMENT USED MUD GRAVITY MUD USED 15' 12-3/4 346' 254 Displacement 11' 8-5/8 4154' 500 Pump & plug 7-7/8' 4-1/2 9910' 400 Pump & Plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) Treated perforations from 9727-9734 with 1250 gals. acid						 	9727-34		
SIZE OF CASING SET OF CEMENT WHERE SET OF CEMENT WEED GRAVITY 15' 12-3/4 346' 254 Displacement 11'' 8-5/8 4154' 500 Pump & plug 7-7/8' 4-1/2 9910' 400 Pump & Plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated perforations from 9727-9734 with 1250 gals. acid	4-1/2	11.0	, Men						
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15" 12-3/4 346' 254 Displacement 11" 8-5/8 4154' 500 Pump & plug 7-7/8" 4-1/2 9910' 400 Pump & Plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated perforations from 9727-9734 with 1250 gals. acid	SIZE OF				METROD		MUD RAVITY	AMOUNT OF MUD USED	
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated perforations from 9727-9734 with 1250 gals. acid		4-1/2	9910	400	Pump & Pl	ug			
	Tr	ested pe	rforations	he Process used, N	o. of Qts. or Ga 734 with 12	ls. used, interval :	ice ated or shot.)		
	****************			,					
		,	Th.	mm 110 horre					

Depth Cleaned Cut

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary	tools wer	re used from	Surface	feet	to 9910	feet,	and fron	n	feet to	fee
							and from	a	feet to	fee
_		70.	 2			DUCTION				
			bruary 3		•					
OIL W	/ELL:	The product	ion during the firs	t 24 ho	ours was2	24		barrels of l	iquid of which49	• 1 % wa
									% was	
	(Gravity	41.2° corr	•				,		scument. A.I.,
GAS W										
0.10 11							M.C.F.	plus		barrels o
			carbon. Shut in Pr							
Length	of Time	Shut in								
PL	ease in	NDICATE 1	BELOW FORMA	TION	TOPS (IN CO)	NFORMAL	NCE WI	TH GEOG	RAPHICAL SECTION	OF STATE):
			Southeastern	New M	lexico				Northwestern New	
	hy				_ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~				Ojo Alamo	
					Silurian				Kirtland-Fruitland	
					Montoya				Farmington	
					McKee				Pictured Cliffs Menefee.	
					Ellenburger				Point Lookout	
			•••••••						Mancos	
T. San T. Glor	Andres	9010 5363		T.					Dakota	
					***************************************				Morrison	
									Penn	
T. Abo.	••••••	7660			***************************************					

T. Miss	·			T.	***************************************					
					FORMATIO	N RECO	ORD			
From	То	Thickness in Feet	Fo	rmatio	n.	From	То	Thickness in Feet	Formatio	n
0	1760	1760	Redbed							
1760	2505		Anhydrite	a n d 1	red shale					
2505 26 14	2634 2765		Dolomite Sand, red	aha la	e ead dala					
2765	3735		Red & green							
3735	4016		Dolomite &							
4016 5363	5 363 5390		Dolomite Gray sand							
5390	6920		Dolomite,	grn.	shale					
6920	7028		Gry. sand &							
7028 7660	7660 8020		Dolomite Grn. shale	£ .4.	.l.weita					
8020	9234		Dolomite,			10				
9234	9910		Lime, black							
						1				
	;									

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	2/28/67

•		
Company or Operator	W 1170 MALL I W	(Date)
Company or Operator	Address Box 1179, Midland, Texas	
Name Charles B Gillespie Jr.	Position on Title. Operator	