

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

100 17 2 05 PM '67

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. State - B-9380
7. Unit Agreement Name NONE
8. Farm or Lease Name N. M. "AQ" State NCT-11
9. Well No. 1
10. Field and Pool, or Wildcat Lazy "JM" Pennsylvanian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name N. M. "AQ" State NCT-11
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 14-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Lazy "JM" Pennsylvanian
15. Elevation (Show whether DF, RT, GR, etc.) 4225' (D. F.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull the pump equipment, and set retrievable bridge plug at 9810'.
2. Perforate 4 1/2" O. D. Casing with two jet shots per foot from 9768' to 9776'. Swab well. Squeeze perforations with 100 Sx. Class "C" cement. Re-run the pump equipment and test old perforations.
3. On 24 Hour Potential Test ending 1:00 P. M. August 16, 1967, well pumped 95 BBl Oil & 20 BW, GOR - 920, GRAVITY - 41.0.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. G. Blevins, Jr.</u>	TITLE <u>Assistant District Supt.</u>	DATE <u>August 17, 1967</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		