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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION O.C.C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Dec 22 10 11 AM '66

6a. Indicate Type of Lease
State ☒ For ☐
State Oil & Gas Lease No.
State - E-9360

1. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		NONE	
2. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		X. X. "AC" State NCT-11	
3. Name of Operator		9. Well No.	
TEXACO Inc.		1	
4. Address of Operator		10. Field and Pool, or Willcat	
P. O. Box 728 - Hobbs, New Mexico		Lazy J Pennsylvanian	
4. Location of Well		12. County	
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u>		12. County	
LINE OF SEC. <u>3</u> TWP. <u>14-S</u> RGE. <u>33-E</u> NMFM		12. County	
15. Date Spud	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
Nov. 11, 1966	Dec. 11, 1966	December 22, 1966	4225' (D. F.)
19. Elev. Casinghead	4210'		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10,030'	10,005'	SINGLE	Rotary Tools
			10,030'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
Perforate 4 1/2" Casing 2 jet shots at 9849', 9859', 9867', 9881', 9884', 9888', 9898', 9912', 9917', and 9931'.			YES
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Ray Sonic, & dual induction Laterlog.			NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47.00	376'	15"	400 Sx.	NONE
8 5/8"	24.00	4150'	10 5/8"	1300 Sx.	NONE
4 1/2"	11.60	10030'	7 5/8"	1100 Sx.	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
NONE							

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforate 4 1/2" O. D. Casing with two jet shots at 9849', 9859', 9867', 9881', 9884', 9888', 9898', 9912', 9917', and 9931'.				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				9849' to 9931'	Acidize with 2500 gallons 15% NE acid in 12 stages with two ball sealers between stages.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
December 18, 1966		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Dec. 22, 1966	24	20/64"		208	411.8	198	1960
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
375	- - -		208	411.8	198	39.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented (To be connected later)						V. T. Johnson	
35. List of Attachments							
NONE							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Dan Gillett</i>	Assistant District Superintendent	December 22, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or re-completed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state lands where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashby	25901	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	25901	T. Strawn	T. Kirtland-Pruitland	T. Penn. "C"
B. Salt	25901	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	25901	T. Miss	T. Cliff House	T. Leadville
T. Rivers	25901	T. Devonian	T. Menefee	T. Madison
T. Queen	35181	T. Shinarump	T. Point Lookout	T. Elbert
T. Grayburg	25901	T. Montoya	T. Mancos	T. McCracken
T. San Andres	25901	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glerieta	25901	T. McKee	Base Greenhorn	T. Granite
T. Paddock	25901	T. Ellenburger	T. Dakota	T.
T. Minebry	25901	T. Gr. Wash	T. Morrison	T.
T. Tubb	25901	T. Granite	T. Todilto	T.
T. Drinkard	25901	T. Delaware Sand	T. Entrada	T.
T. Abo	26701	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	92801	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	163	163	Caliche				
163	781	621	Redbed				
781	1670	886	Redbed, Sand & Shale				
1670	1805	135	Anky				
1805	2124	319	Salt				
2124	3510	1386	Anky & Salt				
3510	4385	875	Anky & Lime				
4385	4912	527	Lime				
4912	5678	766	Lime & Sand				
5678	6210	532	Lime				
6210	6955	745	Lime & Sand				
6955	7368	413	Lime, Sand & Shale				
7368	8130	762	Lime & Sand				
8130	8912	782	Lime, Sand & Shale				
8912	9569	657	Lime, Shale & Chert				
9569	9915	346	Lime & Chert				
9915	10030	115	Lime, Shale & Chert				
Depth	10030						
Core Number	6816						
Measurements from rotary table or 14' above and level.							
W 300 - Hobbs, New Mexico							
State Land Office - Santa Fe, N. M.							
21516							