SIZE OF HOLE

17 1/2"

11"

7 7/8"

SIZE OF CASING

13 3/8"in place

8 5/8"in place

5 1/2"in place

State of New Mexico

District Office	State of New Mexic				. -		
State Lease - 6 copies	gy, Minerals and Natural Reso	urces Departme	Form C-101				
Fee Lease - 5 copies					Revised 1-1-8	y	
DISTRICT I OII	L CONSERVATION	DIVISION	LPINO				
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		API NO. (assigned by OCD on New Wells)				
DISTRICT II	Santa Fe, New Mexico 87504-2088		30	<u>1-0,25 </u>	21923		
P.O. Drawer DD, Artesia, NM 88210		20.2000	5. Indicate	Type of Lease			
DISTRICT III				STA	TE X FE	EE 🗌	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil	& Gas Lease N			
			l v	A - 5			
APPLICATION FOR PERMI	TTO DRILL, DEEPEN, OR	PLUG BACK				ווווו	
la. Type of Work:			7 1 2222 No				
DRILL RE-ENT	ER X DEEPEN P	Will Diese -	7. Lease Na	me or Unit Agri	ement Name		
b. Type of Well:		PLUG BACK	ļ				
WELL X WELL OTHER	SINGLE	MULTIPLE	Range	r "AHJ" s	State		
Name of Operator	ZONE	ZONE	ļ				
•			8. Well No.				
Yates Petroleum Corporation				1 .			
Address of Operator			9. Pool nam	e or Wildcat			
105 South Fourth Street, Artesia, New Mexico 88210			Novem & fe Gerca Upper Penn				
Well Location		00210		opper re	1111		
Unit Letter F: 2080 Fee	From The North	Line and 1980	East.	From The		_ :	
				TIOM THE	West	_ Line	
Section 32 Tow	vaship 13 South Range	24 5					
		34 East N	MPM	Lea	C:	xmty	
	10. Proposed Deput						
	10.800'	1	notion		2. Rotary or C.T.		
3. Elevations (Show whether DF, RT, GR, etc.)	14. Kind & Status Plug, Bood		inyon		Workover U	Jnit	
4157.6 GL	Blanket	15. Drilling Contractor		Approx. Dat	te Work will start		
	:	Undecianated) l				

Undesignated

WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT

322'

4275!

13.010'

ASAP

300 sx

450 sx

818.6 sx

EST. TOP

Circulate

10.270

This well was originally drilled by Amoco Production Company to a TD of 14338', as the State "FO" #3. It was plugged and abandoned on 8-30-85. Yates Petroleum Corporation proposes to re-enter the well drilling out the plugs and cleaning out the well to 10,800'. Test the casing, perforate and test the canyon

35.6#

24# & 32#

17# & 20#

PROPOSED CASING AND CEMENT PROGRAM

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	TITLE	MAR 1 3 1990
TYPEORPRINT NAME CLIFTON R. MRY	·	TELEPHONE NO. 248-1471
I hereby certify that the information above is true and complete to the best of my known and the second sec	owledge and belief. — mue Permit Agent	DATE 3-13-90