

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-5343

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- PXA	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State "FO"
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 3
4. Location of Well UNIT LETTER F 2080 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 13-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Nonemore Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4157.6' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MOSU 8-26-85 and POH with tubing. Ran CIBP and set at 10,200'. Capped CIBP with 35' cement. Displaced hole with 225 BBL 10" brine with 55 SX brine gel. Perforated 8000-8001' with 4 shots. Ran packer and set at 7868'. Established injection rate. Ran cement retainer and set at 7866'. Squeeze with 50 SX class H and dump 8 SX on the tool. Perforated 5800'-5801'. Ran cement retainer and set at 5666'. Squeezed with 50 SX Class H and dumped 8 SX on tool. Perforated 4325'-26'. Ran cement retainer and set at 4214'. Squeezed with 60 SX class H and circulated fluid out 8 7/8" casing valve. Dumped 10 SX in tool. Perforated 2550'-51'. Ran cement retainer and set at 2449'. Squeezed with 50 SX class H cement. Dumped 10 SX on tool. Perforated 375'-376'. Cemented with 400 SX class H and circulated cement out 8 7/8" and 13 3/8" casing. Installed PXA Marker and MOSU 8-30-85.

015-NMOCO, H 1-JRB, 1-ETN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lanning

TITLE ADMINISTRATIVE ANALYST (SG)

DATE 9/9/85

APPROVED BY Jack Griffin

TITLE OIL & GAS INSPECTOR

DATE AUG 18 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 10 1985

**J.C.D.
HOBBS OFFICE**