

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-21923 ✓

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA-5

7. Lease Name or Unit Agreement Name

Ranger AHJ State

8. Well No.

1

9. Pool name or Wildcat

Nonombre Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER P&A WELL

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter F : 2080 Feet From The North Line and 1980 Feet From The West Line

Section 32 Township 13S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4157.6' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged well as follows: NOTIFIED NMOCD, HOBBS, NM OF MOVING IN TO P&A WELL. RU. ND wellhead. Installed BOP. POH w/32 stands 2-7/8" tubing. Closed BOP. SDON. Finished out w/2-7/8" tubing. Had total of 322 joints. RU wireline truck. RIH with Owen CICR and set at 9250'. Started in hole with latch type stinger on 2-7/8" tubing. Closed in BOP and SDON. RU. RIH w/6 jts tubing and 8' sub. Stung into retainer at 9250'. Loaded backside with 24 bbls brine. Started to pump down tubing into Abo perms to establish injection rate. Pressure up to 2000#. Could not pump into formation. Pull out of retainer. Laid down 1 joint; and pulled 12 more wet. Found 12th jt plugged with scale. RIH and circulate to retainer. Stung into retainer. Loaded backside. Could not establish injection. Contacted Mike Slater with Yates and Jerry Sexton with NMOCD. Received approval to spot 25 sx cement on top of retainer. Mix 25 sx Class "C" cement and displaced tubing w/53 BMLF. Had good circulation. POH w/40 jts tubing and stand back. Hooked up pump and pumped 10 bbls brine to clear tubing. POH with 10 jts and stand back. Laid down 38 jts tubing to 8000'. Loaded hole with 4 bbls brine. Mixed and pumped 25 sx Class "C" cement w/4 bbls FW spacer. Displaced w/43 BMLF. POH and laid down 68 jts tubing to 5800'. Mixed and pumped 25 sx Class "C"

I hereby certify that the information above is true and complete to the best of my knowledge and belief. and displaced with 30 BMLF. (continued page 2)

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 3-29-93

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE OCT 25 1993

CONDITIONS OF APPROVAL, IF ANY:

8

RECEIVED

MAR 3 4 1993

OCD HOBBS OFFICE