

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-21923
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-5
7. Lease Name or Unit Agreement Name Ranger AHJ State
8. Well No. 1
9. Pool name or Wildcat Nonombre Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P&A <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>F</u> : <u>2080</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>13S</u> Range <u>34E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4157.6' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-27-93. Obtained permission from Paul Kautz, NMOCD, Hobbs, to P&A well as follows: Set retainer at 9250', establish injection rate into Abo perms. Cement w/Class "C" Neat until squeeze is obtained. Do not exceed 300 sx cement. Sting out retainer and reverse circulate. Spot 25 sx cement plug 8000-7750'. Pump 2 bbls FW ahead of cement + 2 bbls FW followed by 43 bbls mud behind cement.
Spot 25 sx cement plug from 5800-5500'. Pump 2 bbls FW ahead of cement + 2 bbls FW followed by 30 bbls mud behind cement.
Spot 25 sx cement plug from 4325-4075'.* Pump 2 bbls FW ahead of cement + 2 bbls FW followed by 21.5 bbls mud behind cement. Pull tubing to 3700' and reverse excess cement out. WOC 2 hrs. TAG THIS PLUG.*
Spot 25 sx cement plug from 2550-2300'. Pump 2 bbls FW ahead of cement + 2 bbls FW followed by 11 bbls mud behind cement.
Spot 40 sx cement plug from 375' to surface. Pump 2 bbls FW ahead of cement.
Set regulation dry hole marker. NOTE: Notify NMOCD, HOBBS, 24 HRS PRIOR TO PLUGGING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. NOTE: Add CaCl₂ as necessary to accelerate setting time.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 2-1-93

TYPE OR PRINT NAME Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

FEB 03 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-21923

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA-5

7. Lease Name or Unit Agreement Name

Ranger AHJ State

8. Well No.
1

9. Pool name or Wildcat
Nonombre Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐ Re-Entry ☐

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
105 South 4th St., Artesia, New Mexico 88210

4. Well Location
Unit Letter F : 2080 Feet From The North Line and 1980 Feet From The West Line
Section 32 Township 13S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4157.6' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: Set cmt retainer, perforate, treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-22-90. RUPU.
11-28-90. Set cement retainer at 10588'. Squeeze perfs 10653-10684' to 3000 psi with 15 sx "H", .5% Halad-9, 20 sx "H" Neat w/25 sx in formation. POH, could not reverse out. Hunt hole in casing.
11-30-90. Perforate 4 squeeze hole at 9800' and 4 squeeze holes at 8800'. Test squeeze holes to 2000 psi. Attempt to gain circulation through perfs at 8800'. No success.
12-4-90. Perforated 4 squeeze hole at 9575'. Pressure tested packer and RBP. Pressure tested tubing to 2000 psi, no circulation or bleed off.
12-5-90. TIH w/cement retainer at 9498'. Squeeze hole at 9575' to 3000 psi w/60 sx Type "H" + .3% Halad-9.
12-6-90. Perforated 4 squeeze holes at 9300'. Establish circulation at 3-1/2 BPM @ 1000 psi. Moved packer to 8700'. Establish circulation thru squeeze holes at 8800' at 3-1/2 BPM @ 500 psi. Set cement retainer at 9204'. Established circulation. Cemented w/200 sx "H".

(continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 1-4-91
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY MISSY SEXTON
DISTRICT SUPERVISOR

JAN 10 1991

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

RECEIVED

JAN 09 1991

003

HOBBS OFFICE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

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6. State Oil & Gas Lease No.	VA-5

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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
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PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

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12-8-90. Perforated Abo 9408-9416' w/20 - .42" holes (2 SPF). Acidized perforations 9408-16' w/2000 gals 15% acid + 30 ball sealers.
12-9-90 - 12-12-90. Swabbed and tested well. TIH w/322 joints 2-7/8" tubing with seating nipple. RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 1-4-91
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY MERRY SEXTON TITLE DISTRICT SUPERVISOR DATE JAN 10 1991
CONDITIONS OF APPROVAL, IF ANY:

PL 100-1

JAN 09 1971

WORTH C. 100-1