

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

|                        |  |
|------------------------|--|
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| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
OG-5343

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                             |                                                             |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-                                                                                           | 7. Unit Agreement Name                                      |
| 2. Name of Operator<br><u>AMOCO PRODUCTION COMPANY</u>                                                                                                                                                      | 8. Farm or Lease Name<br><u>STATE FD</u>                    |
| 3. Address of Operator<br><u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>                                                                                                                                       | 9. Well No.<br><u>3</u>                                     |
| 4. Location of Well<br>UNIT LETTER <u>F</u> , <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>13-S</u> RANGE <u>34-E</u> NMPM. | 10. Field and Pool or Wildcat<br><u>Nonombre Upper Penn</u> |
| 15. Elevation (Show whether DF, RT, CR, etc.)<br><u>4157.6' GL</u>                                                                                                                                          | 12. County<br><u>Lea</u>                                    |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                     |                                                                       |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-----------------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                              |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                         |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Recompletion Attempt</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-15-85 and killed well with 10" line 2% KCl. Released packer and P.D.H. Ran CIBP and set at 12089'. Capped CIBP with 45' of cement. RIH with packer and tubing. Pressure tested perfs 10,499' - 517'. Set cement retainer at 10,402' and cement squeeze perfs with 150SX Class H with additives. Revolved out 113SX. Perforated 10,255' - 10,308' with 2 DPJS PF. Set packer at 10,152' and swab tested 6 days. Last 8 hrs recovered 1/2 BO and 144 BW, trace of gas. Released packer and P.D.H. RIH with seating nipple and 2 3/8" tubing. Seating nipple landed at 10,145'. MISU 7/29/85. Well SI pending P.D.H. 0+5 NMOCD, H 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lerring TITLE ADMINISTRATIVE ANALYST (SG) DATE 8/8/85

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE AUG 12 1985

CONDITIONS OF APPROVAL, IF ANY:

Expires 8/12/86

m