

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
OG-5343

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

Type of Well: DRILL ☐ DEEPEN ☐ PLUG BACK ☒

Oil Well ☒ Gas Well ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of Well
UNIT LETTER **F** LOCATED **2080** FEET FROM THE **North** LINE
1980 FEET FROM THE **West** LINE OF SEC. **32** TWP. **13-S** R. **34-E** N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
State FO

9. Well No.
3

10. Field and Pool, or Wildcat
Nonambr Upper Penn

11. County
Lea

12. County

13. Proposed Depth
10,355'

14. Formation
Upper Penn

15. History or C.T.

16. Elevation (show whether DT, H.I., etc.)
4157.6 GL

17. Kind & Status Plug. Bond
Blanket on File

18. Drilling Contractor
N/A

19. Approx. Date Work will start
ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	35.6 #	322'	300 SX	Circ
11"	8 5/8"	24 #, 32 #	4275'	450 SX	
7-7/8"	5-1/2"	17 #, 20 #	13,010'	818.6 SX	10,270'

REFERENCE IS MADE TO ADMINISTRATIVE ORDER NSL-2061 (Copy Attached)

Propose to recomplete from the Atoka-Morrow to the Upper Penn as follows.

MISU, rel pkr and POH w/ tbg and pkr. RIH w/ CIBP and set at 12,100'

and POH. RIH w/ RBP and pkr. Set RBP at 10,400' and pkr at 10,280'.

Test sq perfs to 1000 psi, Rel pkr and RBP and set RBP at 10355'

and POH. RIH w/ 3 1/8" csg gun and perf 10,255'-308' w/ 2 DJSFF and

90° phasing RIH w/ pkr, unloader, SN and 2-3/8" tbg. Set pkr at 10,200'.

PLEASE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I certify that the information above is true and complete to the best of my knowledge and belief.

Jerry L. Sexton Title Administrative Analyst Date 18 JUNE 1985

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE _____

COPIES OF APPROVAL, IF ANY: _____

JUN 20 1985

Swab test well to evaluate productivity. If well swabs dry, proceed w/ stimulation. Pump down 4bg 3500 gal 15% NEFE HCL acid. Flush w/ 55 bbl brine. Swab to rec load. Install production equip. and MOSL

RECEIVED
JUN 19 1985
C. S. G. HOBBS