May 13, 1985

File: LRS-1024-WF

Page 2

Further, Amoco has notified each offset operator, by certified mail, of this application, as evidenced by the attached copies of the certified mail receipts.

If you should require additional information regarding this matter, contact Nevin Gates at (505) 393-1781, Extension 250.

NLG/sh AFINO1-K

Attachments

cc: State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 1980
Hobbs, NM 88240

MAY 15 108'

(McMILLAN-MORROW GAS POOL - Cont'd.)

South, Range 26 East, and all of Sections 7 and 18, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico.

(2) That temporary Special Rules and Regulations for the McMillan-Morrow Gas Pool are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS FOR THE McMILLAN-MORROW GAS POOL

- RULE 1. Each well completed or recompleted in the McMillan-Morrow Gas Pool or in the Morrow formation within one mile thereof, and not nearer to or within the limits of another designated Morrow gas pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.
- RULE 2. Each well shall be located on a standard unit containing 640 acres, more or less, consisting of a governmental section.
- RULE 3. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit and the unorthodox size or shape of the unit is necessitated by a variation in the legal subdivision of the United States Public Lands Survey, or the following facts exist and the following provisions are complied with:
- (a) The non-standard unit consists of quarter-quarter sections or lots that are contiguous by a common bordering side.
- (b) The non-standard unit lies wholly within a governmental section and contains less acreage than a standard unit.
- (c) The applicant presents written consent in the form of waivers from all offset operators and from all operators owning interests in the section in which the non-standard unit is situated and which acreage is not included in said non-standard unit.
- (d) In lieu of paragraph (c) of this rule, the applicant may furnish proof of the fact that all of the aforesaid operators were notified by registered or certified mail of his intent to form such non-standard unit. The Secretary-Director may approve the application if no such operator has entered an objection to the formation of such non-standard unit within 30 days after the Secretary-Director has received the application.
- RULE 4. Each well shall be located no nearer than 1650 feet to the outer boundary of the section and no nearer than 330 feet to any governmental quarter-quarter section line.
- RULE 5. The Secretary-Director may grant an exception to the requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proposed location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written walvers from all operators offsetting the proposed location or if no

objection to the unorthodox location has been entered within 20 days after the Secretary-Director has received the application.

IT IS FURTHER ORDERED:

- (1) That the locations of all wells presently drilling to or completed in the McMillan-Morrow Gas Pool or in the Morrow formation within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the Artesia District Office of the Commission in writing of the name and location of the well on or before July 1, 1965.
- (2) That each well presently drilling to or completed in the McMillan-Morrow Gas Pool or in the Morrow formation within one mile thereof shall receive a 320-acre allowable until a Form C-102 dedicating 640 acres to the well has been filed with the Commission.
- (3) That this case shall be reopened at an examiner hearing one year from the date that a pipeline connection is first obtained for a well in the McMillan-Morrow Gas Pool, at which time the operators in the subject pool may appear and show cause why the McMillan-Morrow Gas Pool should not be developed on 320-acre spacing units.
- (4) That the first operator to obtain a pipeline connection for a well in the McMillan-Morrow Gas Pool shall notify the Commission in writing of such fact, and that the Commission will thereupon issue a supplemental order designating an exact date for reopening this case.
- (5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

NONOMBRE-UPPER PENNSYLVANIAN POOL NONOMBRE-LOWER PENNSYLVANIAN POOL Lea County, New Mexico

Order No. R-2929, Creating and Adopting Temporary Operating Rules for the Nonombre-Upper Pennsylvanian and Nonombre-Lower Pennsylvanian Pools, Lea County, New Mexico, June 15, 1965.

Order No. R-2929-A, July 27, 1966, makes permanent the temporary rules adopted in Order No. R-2929.

Application of Midwest Oil Corporation for the Creation of Two New Oil Pools, and for Special Pool Rules, Lea County, New Mexico.

CASE NO. 3259 Order No. R-2929

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on June 9, 1965, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

HOBES CHAR

(NONOMBRE-UPPER PENNSYLVANIAN AND NONOMBRE-LOWER PENNSYLVANIAN POOLS - Cont'd.)

NOW, on this 15th day of June, 1965, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Midwest Oil Corporation, seeks the creation of two new oil pools for Pennsylvanian production for its dually completed State "C" Well No. 1 located in Unit K of Section 32, Township 13 South, Range 34 East, NMPM, Lea County, New Mexico, and the promulgation of special rules and regulations for said pools, including provision for 160-acre spacing units and fixed well locations.
- (3) That said State 'C' Well No. 1 has discovered a separate common source of supply which should be designated the Nonombre-Upper Pennsylvanian Pool; that the vertical limits of said pool should be the zone encountered in said well between 10,344 and 10,360 feet; and that the horizontal limits of said pool should be the SW/4 of Section 32, Township 13 South, Range 34 East, NMPM, Lea County, New Mexico.
- (4) That said State "C" Well No. 1 encountered a separate common source of supply which should be designated the Nonombre-Lower Pennsylvanian Pool; that the vertical limits of said pool should be the zone encountered in said well between 10,694 and 10,719 feet; and that the horizontal limits of said pool should be the SW/4 of Section 32, Township 13 South, Range 34 East, NMPM, Lea County, New Mexico.
- That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, temporary special rules and regulations providing for 160-acre spacing units should be promulgated for the Nonombre-Upper Pennsylvanian Pool and the Nonombre-Lower Pennsylvanian Pool.
- (6) That the temporary special rules and regulations should provide for limited well locations in order to assure orderly development of the pools and protect correlative rights.
- (7) That the temporary special rules and regulations should be established for a one-year period in order to allow the operators in the subject pools to gather reservoir information to establish the area that can be efficiently and economically drained and developed by one well.
- (8) That this case should be reopened at an examiner hearing in July, 1966, at which time the operators in the subject pools should be prepared to appear and show cause why the Nonombre-Upper Pennsylvanian Pool and the Nonombre-Lower Pennsylvanian Pool should not be developed on 40-acre spacing units.

IT IS THEREFORE ORDERED:
(1) That a new pool in Lea County, New Mexico, classified as an oil pool for Upper Pennsylvanian production, is hereby created and designated the Nonombre-Upper Pennsylvanian Pool with vertical limits comprising the zone encountered

- in the Midwest Oil Corporation State "C" Well No. 1 located in Unit K of Section 32, Township 13 South, Range 34 East, NMPM, Lea County, New Mexico, between the interval from 10,344 to 10,360 feet, and horizontal limits comprising the SW/4 of Section 32, Township 13 South, Range 34 East, NMPM, Lea County, New Mexico.
- (2) That a new pool in Lea County, New Mexico, classified as on oil pool for Lower Pennsylvanian production, is hereby created and designated the Nonombre-Lower Pennsylvanian Pool with vertical limits comprising the zone encountered in said State "C" Well No. 1 between 10,694 feet and 10,719 feet, and horizontal limits comprising the SW/4 of Section 32, Township 13 South, Range 34 East, NMPM, Lea County, New Mexico.
- (3) That temporary Special Rules and Regulations for the Nonombre-Upper Pennsylvanian Pool and for the Nonombre-Lower Pennsylvanian Pool are hereby promulgated as follows:

SPECIAL RULES AND REGULATIONS FOR THE NONOMBRE-UPPER PENNSYLVANIAN POOL AND THE NONOMBRE-LOWER PENNSYLVANIAN POOL

RULE 1. Each well completed or recompleted in the Nonombre-Upper Pennsylvanian Pool or in the Upper Pennsylvanian formation within one mile thereof, and not nearer to or within the limits of another designated Upper Pennsylvanian oil pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

Each well completed or recompleted in the Nonombre-Lower Pennsylvanian Pool or in the Lower Pennsylvanian formation within one mile thereof, and not nearer to or within the limits of another designated Lower Pennsylvanian oil pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

- RULE 2. Each well shall be located on a standard unit containing 160 acres, more or less, comprising a governmental quarter section.
- RULE 3. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit consisting of less than 160 acres or the unorthodox size or shape of the tract is due to a variation in the legal subdivision of the United States Public Land Surveys. All operators off-setting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Secretary-Director has received the application.
- RULE 4. Each well shall be located within 150 feet of the center of either the northeast quarter or the southwest quarter of a governmental quarter section.
- RULE 5. The Secretary-Director may grant an exception to the footage requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon, provided the well will be located no nearer than 330 feet to the outer boundary of the

NAV 15 1985 HOBES

(NONOMBRE-UPPER PENNSYLVANIAN AND NONOMBRE-LOWER PENNSYLVANIAN POOLS - Cont'd.)

unit. All operators offsetting the proposed unorthodox location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the unorthodox location within 20 days after the Secretary-Director has received the application.

RULE 6. A standard proration unit (158 through 162 acres) shall be assigned a 160-acre proportional factor of 7.67 for allowable purposes, and in the event there is more than one well on a 160-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable as the acreage in such non-standard unit bears to 160 acres.

IT IS FURTHER ORDERED:

- (1) That any well presently drilling to or completed in the Nonombre-Upper Pennsylvanian Pool or in the Upper Pennsylvanian formation within one mile thereof and any well presently drilling to or completed in the Nonombre-Lower Pennsylvanian Pool or in the Lower Pennsylvanian formation within one mile thereof that will not comply with the well location requirements of Rule 4 is hereby granted an exception to the requirements of said rule. The operator shall notify the Hobbs District Office of the Commission in writing of the name and location of the well on or before July 1, 1965.
- (2) That each well presently drilling to or completed in the Nonombre-Upper Pennsylvanian Pool or in the Upper Pennsylvanian formation within one mile thereof and any well presently drilling to or completed in the Nonombre-Lower Pennsylvanian Pool or in the Lower Pennsylvanian formation within one mile thereof shall receive a 40-acre allowable until a Form C-102 dedicating 160 acres to the well has been filed with the Commission.
- (3) That this case shall be reopened at an examiner hearing in July, 1966, at which time the operators in the subject pools may appear and show cause why the Nonombre-Upper Pennsylvanian Pool and the Nonombre-Lower Pennsylvanian Pool should not be developed on 40-acre spacing units.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

TOBAC-PENNSYLVANIAN POOL Chaves County, New Mexico

Order No. R-2685, Creating and Adopting Temporary Operating Rules for the Tobac-Pennsylvanian Pool, Chaves County, New Mexico, April 1, 1964.

Order No. R-2685-A, May 6, 1965, makes permanent the temporary rules adopted in Order No. R-2685.

Application of Cabot Corporation for the Creation of a New Oil Pool and for Special Pool Rules, Chaves County, New Mexico.

CASE NO. 3003 Order No. R-2685

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on March 11, 1964, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 31st day of March, 1964, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Cabot Corporation, seeks the creation of a new oil pool for Pennsylvanian production and the promulgation of temporary special rules and regulations governing said pool, including a provision for 80-acre proration units.
- (3) That the Signal State Well No. 1, located in Unit A of Section 29, Township 8 South, Range 33 East, NMPM, Chaves County, New Mexico, has discovered a separate common source of supply which should be designated the Tobac-Pennsylvanian Pool; that the vertical limits of said pool should be the Pennsylvanian formation and the horizontal limits of said pool should be the SE/4 of Section 20, the SW/4 of Section 21, the NW/4 of Section 28, and the NE/4 of Section 29, Township 8 South, Range 33 East, NMPM, Chaves County, New Mexico.
- (4) That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, temporary special rules and regulations providing for 80-acre spacing units should be promulgated for the Tobac-Pennsylvanian Pool.
- (5) That the temporary special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.
- (6) That the top of the perforations in the Pennsylvanian formation in the Signal State Well No. 1 is at 9058 feet; that the special rules and regulations should therefore provide for an 80-acre proportional factor of 4.77 for allowable purposes.

	International Research Grp 1 13:85	State	State	State	State	
12 HNG 4::3:86 3:17:86	300146 3	44G HNG 4-21-86 5-4-86 5-11-86 5-11-86 8-25-96 18-4-86	Cities Service 10 - 29 - 86 2 - 1 - 85 - 4 - 21 - 87	Citie Service Cities Service 3:1:85 2:1:85	И.E. Yates ●- 11 - 64	HE' Ge 9 1
DU Miller.M I A D Frier etal	Jaune 7 U.S., MI Mins. Div. A.D. Frier (S) T.Q. Skoins (S)	N.M. Min. Inv. Co., MI T.Q.Skains (5)	4 - 21 - 87 Chas. L. Ringwald, etal, MI U.R.McCrory (S)	J.I. Callum,Mi J.R.McCrory (5)	Ida M. Collum, MI J.R McCrory	
Gulf e 1-67 03-4453 31-22	HNG HNG 4-12-86(88) 124-87 5 4 - 86 5-20-84 5 11 - 86	HNG 5 -4-86 5 -11-86 6 -4 85 Emma Emison	Cities Service 7-27-88 11-12-87 11-1-85	Shelly GI-E Serv HBP GI-E Serv 4-1-93 01124 Philips 54311	Cit. Cit. Serv. 5-1-93 54311	Lade
31 22	30 Sanc T 5 · 20 · 84 · 86 · 12 · 1 · 87	6.4 85 Emmacmson	Wilderspin, Inc. 9 - 28 - 87 13	01124 Phillips 54311 161163 U.S	4-1-93 543() 0.5,M/) 0.5,M/)	J.I. C 3/ J. R. A
13	30 cmc 3 18	HNG HNG 5:1895:2587 Midwest 4:2:88 5:1834 Midwest 5:7:86 1012:305 5:4:86 1012:305	Cities Serv Ashmun, 10 1 91	15	Ida M. Collum Sectory Serv.	Lade 2
Stote	Ti as /c Ti U.S., MI T.Q. Skains (5)	5-19-34 Moursey 5-7-86 T012,500 5-4-86 T012,500 5-4-86 T012,500 5-4-86 T012,500 5-1-86 Virgil Line (FI) [Co., M.] T.O. Skeins (5) [H66 54-84	D/A8-25-66	Cit Serv. 3 · 13 · 85 US MIT J.R.McCrory (S)	Cities Serv. 4:1.93 54311 C.S. M.J. R. McCrory U.S. M.L.	J.R.A
Sulf Guif 1 - 57 Guif 3 - 4454 L0 - 4458 43 25 34 28	Skelly HNG HBP 2 3 88	HNG 9-29-86 3-1-81 Jane 3-4-86 Rice	Skelly 3erv. HBP 6-13-87	Skelly Cit. Service Ut Sen 1887 1114 1-29-86 29241 28 McCon	Pennzoil Numble-Fed Cities Service	Cit. 4-1 54
	01,124 10-27-86 39 44 7 U.T. Boss, Tr. 1/2, M. 1	HNG 7 · 16 · 86 9 · 21 · 86	G.L. D. H. Hopkins & Mc Dane: H.M. Sonders (5)	Skelly Cit Serv. Z	Humble Key 	U.S
## .cods Pet 1 90 V-1337	TANK J 19 HNG 2-3-86 2-3-87	20 1 HNG 7:16:86	21	us M: HM.Saunders	23 Cities Serv. 4-1-87	Cit 5
125°°° Signe	Tesiae a U.S., M! Resie Turner, etal Troy Fort, S.E.Mi.	C.G. Beten- baugh, 1 James D. Black etal Tray Fort S CM.	U.S. M.I. M.H.Davis etal, M T.Q.Skeins (S) H.M.Sanders(S)	Cities Serv. 1 · 29 · 86 U.S., M.J.	Juanita Everette	J. H.57
Amoco 8 · I · 9 0 L6 - 8459	Amoco 9 · 1 · 90 16 · 9587	Gulf- I Woods Harben-Davis bough Lario TD 143931 Ref. V-1120	Cities Service 11 · 9 · 86	Cit. Serv. Cit. Serv. Cities 6 · 28 · 87 2 · 18 · 87 3 · 22 · 67	Cities Serv. 3 · 25:87	Cities:
	Iswa. 7 253 71	Tex Amer. 17917	Mae Denny	(Adobe)	(C.B.Hess) 17-1-86/	C+ 4 2
25	30 Com 20 da	¹ 29	28	27	Cities Serv. 6:26 87 Cities Serv. 8:22:88 1:12:87	
State State	Cactus Drig. Smelt St. Tolo. 800 State DIA 7 28 65	Midwest Harris St. D10799 D14 23:56 State	TDII.000 D/Ai0:14:65 McCtellan Dye 15 Lena Dye LifeEst	Lega Dye, iffets H.M. Saunders	7.1.86	Seth A
84-8V Texace B-10076	YotesPet,etal 4 · 1 · 89 V-1010	Amoco (Midwest) 2.60 Stute,wold F715 Amoco Amoco Amoco (Midwest)	5 u n 6 6 52 17	(Ei Kan) (Ei Kan) (Ei Kan) (PB) Ourhom Inc., Ourhom Inc., (PB) (P	Cit. Serv. Durham Corp. 11-1-86 4-1-89 V-889 LG-6466 50 90	
'8v-	77 94 Viking Per Dome Nariombre TO 13 174 TO 147-17-82	(3 ough 0: 0:5c) (4:1) (7 ough 0: 0:5c)	(State) Mike e Dan 2 R Sun Freig, (S)	"Elkon" • L Taidars"	56 25 Yates	
36 •²	Western N-C Oil Prod P Tolo73e DAIZ-5-68	(Midwest) C Amoco Dugl Disc M-1038 L Penn P90 U Penn F34C	NM-54 1010500 Sun to 10.650 Tenneco 43 06-5217	Michelly 3 21 91 Ener. Mottee Michelly 5 20 97 Ener. Mottee Michelly Ener.	Yates Pet, etal 36 T.E 8 · 1 · 89 V · 1184	
"H.M. St. Na.2" Store	Stote	NONOMBRE state	State "FO" N	o. 3	State Dan Field (5)	36%
Getty	HNG T.H. Yotes 1	Clements Ricone BIAON TOWNER HE TOWN TO TOWNER HE TOWNER	麗 Lea County,		90 LG 8994	M _A
William Sanders' Tray C. Fert, S.EMI.		Clements 9725 11-1-92 Ener LH-1906 Towner 1992 Lower	Superior PS92 MikeE Con Field(S	Roberts State TDIOS48 State Mike & D. Field (S)	1010350 State Mike & Dan Field (S)	US Mi Tyi
Votess Woods Pet, 1 - 25 - 90 1 - 7 - 90	T.H.Mc Connell 2-1-93 7-1-92 54312 53243	Pet. 5.1.87 5 5/0/50 10/0500 -	Woods Pet. 1-K Mobil 2 1-30	MGF User Clements Ener, 3/4 Hondo 2:1.92	Dorchester Expl Dorchester LG dage Squaders 22 Explanation To 10,713	
1 + 14 + 66 Keohane Inc.,M.1, R.M. Hilburn(S)	U.S., MI Troy C. Fort. S w.Mi.	Midwest 1-5 NewMex	St. State	TOIOS30 LH 1329 3/2 2 50 1456 60 5/2 5/2 \$rore	Penn Disc. (1-M P70 C-3-5-71 Sipre	WAA
Yates Pet. LG-2359	T.H.Mc Conneil HNG 7 1 98 2-1-93 53243 5-4312	KCL (Exxon) Corp. (KCL Corp. HBP Sun ,etal OG-5699 K-544	Tex Pacific So Mins.	MGF Clements Energy, 34 192 2-1-92 Superior LM-1930 State	MGF Kriti Union Union Expl. 3-23-86 3-23-86 Ener. 34 V-740 Incorporate Company of the Company of	
12	Touse T'	L.D. Cotronach Jonison () 2 - 1 93 13 - 90 Coffee () 13 - 13 - 13 - 14 - 15 - 16 Coffee () 13 - 16 Coffee () 14 - 15 - 16 Coffee () 15 - 16 Coffee ()	2-1-93 Clements Ener 1/2 2-1-93 7-1-92 LH 2213 LH 1329 304 17 456 58	LH-1330 State 1 45649 TD 198	456 00 Seatherstone	2.455
2-AAU	THMC Connell T 1 1 192 53243 12-1-90 48181 41 40258	Seneco- Seneco- Sun F240 Tenneco-St	Corporació Sunburst Exp. Frai 12-192 (2-192 12-193) (14-1929)		D/A 2 6 69	0.3.5± €9.5± 317
Marris-St." D. Fosken Pen Am. St 1 AAU State	U.S., M. Tray fact SEMI.	PA Foretes - Sunburer-Si	100 U.S.G 1-10 U.S.G 100 LH ZZI3 State 304 L7	HC Hood 11 Sa Mins S-O State 10 220 D/4 9 17-69	Clements Ener, 14 E.A. Elkon, MI 2 192 LH-1331 456 01 W.A. Anderson State Jr., etai.	
YGtes Pet. 03 LG-2412 *AAD*	Gulf E 1 1 10.9820 F12 to Stave Goss, Midnest St 10.9315,	7 Tenneco •[Exxon] •[Exxon] •[577] •[577] •[577] •[675347] •[697] •[697] •[697] •[697] •[697] •[697] •[697]	'Union era' 'z) Union 1/2	MGF 3-1-32 17M St. H-1388 616-27	Catanach	3,3
13 Committee	10/19-10-64 10/19-10-64 1-14 1	7A" PETCOR 9BL	•	1 - •	V 1334 13915 Clements Energy 13915 1 Clements Energy 1	
•1		(PETTOR BBL)	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Delaware - Apa-he High Pains Uni	Coyman Corp in Right Poins	•
State Yours Per	State A TH HNG Oil	Trois	4 143 H 64 5 Feet	\$200,044 13 65 Store	HighPlains T3 19546 Share	
Yares Per 1 - 61 - 61 - 61 - 61 - 61 - 61 - 61 -	16 91 0 11 M 11 M 15 Feest	7.5 1	Kanada Shally	Concern (Komin Sept (Marin) (Mar	11 90 4 1 400 11 90 4 1 400 193 5 193 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Li Zi
3-1-91 1-0-2-71	1 10000	Acalier Carlotte		TOCSSO	Kriting 23	411

RECEIVED

MAY 15 1985

HOBS OFFI

OFFSET OPERATORS ADDRESSEE LIST

Yates Petroleum Corporation 207 South Fourth St. Artesia, NM 88210

RECEIVED

MAY 15 1985

P 267 162 739

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL (See Reverse)

1	٦	ENT	ŦĀ	(Jee Hereise)	
		Y,	AT	ES PETROLEUM	CORP.
ĺ	S	2	₫\$	SOUTH 4TH ST	
ł	P.	O., S	TAT	E AND ZIP CODE	
	-	Al	<u> </u>	ESIA, NM 8821	0
	1	OSTA T			522
l	_	CI	RTI	FIED FEE	>0
	E			PECIAL DELIVERY	
	뜐		R	ESTRICTED DELIVERY	6
	ASTER	OPTIONAL SERVICES	SERVICE	SHOW TO WHOM AND DATE DELIVERED	¢
	POSTM	•			
	CONSULT POSTMASTER FOR FEES	OPTIO	RETURN RECEIPT	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	•
9/	ٵ			SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED BELIVERY	70
-2	TOT	AL P	951	AGE AND PO	100
Αp	POS	TMA	K.	100 X	1-6/
8			13		
PS Form 3800, Apr. 1976			1		. 1
ē					
SF					
. . [-				

HAY 15 1985

A STATE OF THE STA		75	8 (e) 18		<u></u>	Shell	Sheli Bell Pet Shell	Sk		2		7.7	
ш ш	}		w w		≥ <u>v</u>	Shell and the fort	Shell Trainer Trainer	S.	CX.	ന	4 m		
	J. M. Huber	in C	רחק	U.S.Smelt	30 Amerada		C.W Trainer	and a second sec	Phillips	ထ	ر ا ا ا ا ا ا ا	2	
O D D D D D D D D D D D D D D D D D	, 6	1 0	స	Sma// - Store			Midwest	ogiling	Denny Philips				
	State Texoco	က်		S.a.	m	Midwe 20 Form.	L. Penn. 20 F0 # 2 32 L. Penn. 2.0 F0 # 1 2.0 F0 # 1 2.0 F0 # 1 2.0 F0 # 1 2.0 F0 # 1	Sun Sun	Sun Sun	CO.	Py6	46	
	S;ate		r ng	State	(<i>D</i>)	77	State So.MinLowe	Kern CSL	State Superior	4		ന	
				·			Midwest	Sinclair	State				
		2.		,			a()			တ		9.	

(1)	pe Test										Test Date		T		
		X Initio	1		□ A	nnua	l	7	□ Sp	ecial	4-9-81				
A		RODUCTI	ом со	YNAAMC			VARRI	EN PETR	OLEUM	COMP	ANY				
	ildcat						nation 10RR(אר 					Unit		
	mpletion i			Total Depti)	<u> </u>	101(1(Plug Back	TD		Elevation		Fare		· · · · · · · · · · · · · · · · · · ·
	0/2/80			14438	_			127			4193.		I .	r Lease Nar ATE F0	ne
	.500	17.0		4.892	Set 1	3019	5	Perloration From 122			12565.		Well No	· ·	
1	g. Size	Wt.		d	Set	At		Perforatio		10	12303.		Unit	Sec.	Twp. Rge.
	.375	4.7 Single - Brad	enhad	1.995	1	2141		From	0.	ፐር	<u>0.</u>		F 3	2 13S 3	
	INGLE		cinego	-0.0. or c	.O. Mu	itibie			Packer S 121	-	_		County		
i	oducing Th			oir Temp. •				Temp. *F	Bato. Pr		Pa		State		
-	UBING		206.	# 12398			0.0	- 1	L,	13.2			NEW	MEXICO	
1	2398.	12398	3.	0.792		% co.	2 59	% N 2	.49	% H ₂ S	0. Pr	0.	Meter /I	Run .0	Tops FLANGE
匚	1.5			OW DAT	A					BING I	DATA		ASING I		Duration
ИО	Prover Line Size	x C	Orifice Size	Press.		Diti	•	Temp.	Pres		Temp.	Pre	58,	Temp.	of
SI				 	- -				p.s.1 208		86	p.s.	1.g.	• F	46.5
2.	4.00			28.		6.		78.	197	2.	79.	0		0.	1.0
3.		X 2.500 X 2.500		35. 38.	\dashv	$\frac{17.}{30.}$		82.	193		80.	0		0.	0.7
4.		X 2.500		39.		38.		79. 75.	184 177		84. 85.	0		<u>0.</u> 0.	$\frac{1.0}{0.7}$
5.	<u> </u>			L											0.7
								FLOW		T			·		
NO.	ł	fficient Hour)	_	$\sqrt{h_{w}P_{m}}$	-		erne	l l	Temp.	1	Gravity Factor	1	Super npress.	Ra	te of Flow
1	32.		1	6.10			m E		Ft,	L.,	Fg	Fac	or, Fpv		Q, McId
2.	32.71 29.16 48.		48.			9831 9795		L240 L240	$\frac{1.00}{1.00}$		585 1056				
3. 4.	32.71 39.32 50		50.		0.9	9822	1.1	1240	1.00		1429				
5.	32.	. / 1	4	4.66		52.	<u>U</u>	0.9	9859	1.1	1240	1.00	065	1630)
NO.	Pr	Temp.	•R	T _r		,	Gas	Liquid Hyd	rocarbon I	l Ratio		-1 0.			
1.			-	•			A.P.	. Gravity o	of Liquid 1	Hydroco	rbons	0.			McI/bbl. Deg.
2.	0.06	538.		1.31	0.9	990		ific Gravity				792		0.79	(XXXXX
3. 4.	0.07	542.		1.32	0.9			cal Pressu		661.		xxxx	_ P.S.I. A	661	
5.	0.08	539. 535.		1.31 1.30	0.9		Critic	cal Temper	aturo	411.				411.	R
P _C _	2049.5			<u> </u>				n 2							
10	3941.	1953		Pw ²	Pc2 -		(1) -	p2 _ p2	<u> </u>	3.96	32	(2)	Pc ²	_ n = <u>3</u>	.9632
	3776.	1917		3815. 3674.	385. 526.			-c w				r s	Fw	Ţ	
	3453.	1834		3362.	838.		AOF	₌。 「 <u> </u>	P _C 2] n _	6458	•			
5	3212.	1772	·	3140.	1060	<u>'</u>		Ĺ	$P_c^2 - P_w^2$						
				I 6458.				 -							
Abso	olute Open	Flow		3436.				McId e	15.025	Angle	of Slope ↔ .	45.0		Slope,	1.000
Hem	arks;														
Appr	0140											<u>-</u> -			
nppr		omniesion.	r	Conduct John	∝ву: West	Eng		T	Calculated Debb		theridge	, c	hecked f	-	
									- 555	, C L	ener ruge	-	L. V	V. Shepp	pard

Type Test		Initial] Annual		□ \$>*c		Test Date	- 81	Lease No. or Serial No.
Cur you	Am	oco Pi	oduct	100/	Conn	action Office	1.1.0	leum o		Allones
F10:3 //	1 1 1 .		Reservol	r	<u> </u>		cation	EGIVE C		Unii F
Cerapitian		at Toro	Mor	row Pi	ug Back i'D		Elevation			Form or Legas Name
Ch2 : 10			438		4750	Pertoratio	1151	6"	<u>, , , , , , , , , , , , , , , , , , , </u>	State "FO"
51/2		77# 20 ₽	4.778	/3 8	D15	/	1,230		To 13,565	Well No.
Tian 5:3/8	•	Ÿ 4.70	1.995	501 / /.)-,	\ (Pertoratio	ns: From <u>(アン</u>	n Fi	ji Bed	Sec. TwoBix.
175. 51.75 S11	.e:;:n (De	scribe)			<u> </u>			1	acker Set At	County or Parish
Tubi	1918	fieservor:	19:2. 1	Mear	Anguar Les	mp. f	Baro, Pa	(253 P	<u>/2,/03</u>	Lea County
14611	V 9.	206°	<u>"(a) /3,-</u>	.98	Annual (e: <u>60°</u> % CO₂		» II ₂	3°		Prover Metar run
		,	.79	16	<u>. 589</u>		2.48		% H ₂ S	Prover Meter run 4" Fla
DATE	FLAG	Wellhaza	Wareing Pr	ressure	1 43	STER OR	PROVE	<u>च</u>		REMARKS
Time of Recting	Hrs.	Tbq. Psiq.	C=7. P3.7.	Temp. F	Pressure Psig.	D:#1.	Temp. F	Ortfice	(In	clude liquid production det
9:40	 	2085	<u>!</u>]	860	1 1 2	05	840	<u> </u>		ype-A.P.I. Gravity-Amour
	İ	2000	İ	36	 	1	<u>; </u>		2.50	Orifice
10:20	1	2032		75°	134.55	63	20°		Resin	Test
<u>/0:35</u>	!	2007		760	128 35	<u> \$ 12</u>	76°		5-1 N	icf/Day
/0:50 //:05 .	 	1986		170	<u> </u>	6.22	780	<u> </u>	·	/
11:20	-	1972		-19°	5205 5805	,	78°		Lend 1	A.10 T
	ı						<u> 1 </u>		Zena X	gre L
11-35		1929		80°	25	17.54	الارزة () الارزة ()			
4:50	 	1924		80°	2.5	116.00	25	ļ ļ	1048	me = Inay
2:05		1930		80°	35	1761	X),		End 1	Cate II
2:20	 	1904		810	3750	= 7.11	80°		*	
2:35		1874		<u>کې</u>	57.50	300	80'			
12:50		1854		23°	27.50	7	800		1417	mc=/Day
1:05		1845		240	37.30	34.	_79°_		End	Pale III
1:20		1707		840	to the state		7770		·	
1:35		1797	1	84°	32.75 52.75	327	77° 75°		1615 1	1105/0011
1:50		1779		85"	38.75	27	750		Zid	Pote IV
										A 211 + 2
·										
									1 1 1	- property
									+luid	TSTM
										•
							 i			



CERTIFICATE OF ANALYSIS

No	4766
Run No	•
Date of Run	4-10-81
Date Secured_	4- 9-81

cured from	Amoco Production West Engineering		
	414 N. Wal Paso	Secured by	
	Hobbs, NM 88240 Press	lime	Date
	Temp.		

FRACTIONAL ANALYSIS

Percentage Composition

			Calc Sp Gr. 0 70	16
-			Cols. A.P.I.—	10
-			Calc Vapor Pross	5.0
arbon Dioxide	. 589		Sp. Gr.	
r	0 400		Sp. Gr. 23.08	3
	•			
			LIQUID CO	onieni (gal./mcf)
			Propane Calc. G.P.M.	1.244
thane			Butanes Calc. G.P.M.	1.086
ane	10.138	2.704	Pen anes Plus, G.P.M.	1.423
pane	4.533	1.244	Ethane Calc. G.P.M.	2.704
lanes	.802		RVP Gascline G.P.M.	
-Butane	.802	.262		
Butane	2.621	.824	B.T.U., Cu., Ft. @ 14.696 P.S.I.A	
otanos			Dry Basis	<u>1332</u> 1309
-Pentane		244	Wet Basis Sulfar Analysis by Titration	1 309
Pentane.		.237	Gr., 100 Cu. Ft.	
xanes	.574	.235	Hyarogen Sulfide	
planes	T 1	.707	Mercaptans	the first country of the country of
tanes			Sulfides	
	400 000		Residual Sulfur	
TAL	100.000	6.457	Total Sulfur	f (
n bv	Deane Simpson	Charled by	Αρρτονε	11/200
		Checked by	Approve	ed by the my my in
		Additional D	ata and Remarks	\mathscr{Y}

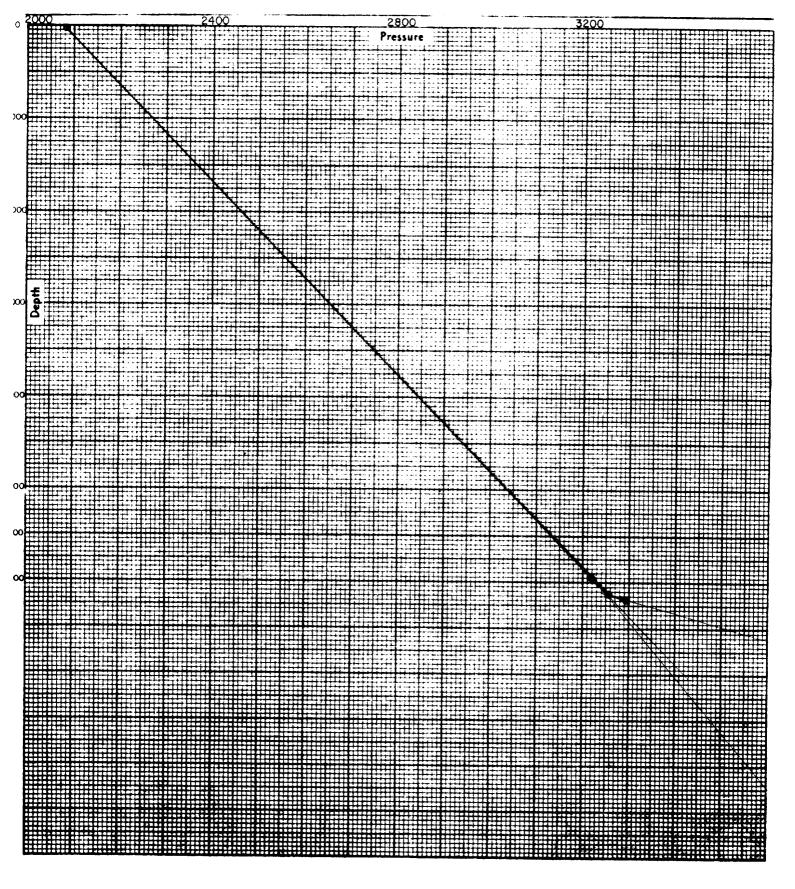
2500 1500 2000 3500 000 ELEMENT NO:
RANGE:
CLOCK NO:
RANGE: TEST DATE: TEST DEPTH: Note: See attached sheet for tabulations of Pressures and Times. 0-6050 psi E2145 34911 0-72 Hours APRIL 7 to 9, 1981 12398 FEET 20 JOHN W. WEST ENGINEERING CO. HOBBS.

Date: 4-13-81 Drawn by: MCT | Scale: As Shown Bottom Hole Pressure Build-Up Test and 4-Point Back Pressure Test. AMOCO PRODUCTION COMPANY STATE "FO" NO. 3 45 RATE 3 RATE HOBBS, NEW MEXICO 55

TELEPHONES 393-3942 393-3117

BOTTOM HOLE PRESSURE SURVEY REPORT

OPERATOR	AMOCO PRODUCTION COMPANY	DEPTH	PRESSURE	GRADIENT
LEASE	STATE "FO"	000	2085	
WELL NO.	3	11898	3220	.095
FIELD		12298	3257	.093
	4-7-81 TIME 11:00 A.M.	12398	3294	.370
STATUS	Shut-In TEST DEPTH 12398'	1		
TIME SI	LAST TEST DATE	1		
CAS PRES	BHP LAST TEST	1		
TUB. PRES	2085 BHP CHANGE	i		
ELEV.	FLUID TOP	•		
DATUM	WATER TOP			
TEMP	RUN BY M.R.			
CLOCK NO	E2145 GAUGE NO. 12434			
ELEMENT NO) <u>34911</u> (0-6050 psi)			



NO. OF COPIES REC	EIVED	1	
DISTRIBUTI	ON	1	
SANTA FE		1	
FILE			
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		T	

III.

IV.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104

FILE	REQUES	T FOR ALLUWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TO	AND	
LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURA	AL GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE Operator			
Amoco Production	Company		
P. O. Box 68 Ho	bbs, NM 88240		
Reason(s) for filing (Check prop			
New Well		Other (Please explain)	Request temporary permission
Recompletion	Change in Transporter of:	up commingle l	1941d production with lide
Change in Ownership	H 27	Production the	m the State FO #2 Nonombre
If change of ownership give no	h-mal h-mal	ensate Penn.	
and address of previous owner	ime		
I. DESCRIPTION OF WELL A			
State F0	Well No. Pool Name, Including		Letise No.
Location	3 Nonombre Ato	ka-Morrow Gas State, Fe	deral or Fee State 0G-5343
Unit Letter / F	2080 Feet From The North	ine and 1980 Feet Fr	om The_ West
Line of Section 32	Township 13-S Range	34-E , NMPM, Lea	County
DESIGNATION OF TRANS			County
Name of Authorized Transporter	PORTER OF OIL AND NATURAL G	AS Address (Give address to which or	oproved copy of this form is to be sent)
Amoco Pipeline Com		P. O. Box 6110-A, CI	
Name of Authorized Transporter		Address (Give address to which ap	oproved copy of this form is to be sent)
Warren Petroleum		P. O. Box 1689, Lov	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	F 32 13 34	Yes	2-19-81
If this production is commingle . COMPLETION DATA	d with that from any other lease or pool,	, give commingling order number:	
Designate Type of Comp	letion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded		T-4-1-D	
11-17-66	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	10-2-80 Name of Producing Formation	14438' Top Oil/Gas Pay	12750
4157.6'	Atoka	12230 ·	Tubing Depth
Perforations		14430	12141' Depth Casing Shoe
12230'-12565' w/2	JSPF		
HOLE SIZE		D CEMENTING RECORD	
17-1/2"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-172	13-3/8" 8-5/8"	322 ' 4275 '	300
7-7/8"	5-1/2"	13010'	<u>450</u> 818
		13010	018
. TEST DATA AND REQUES OIL WELL		ifter recovery of total volume of load c epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	· lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chake Stee
		CASING LIGIDATE	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	24 hr.	35/1	
Flowing	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLI		OIL CONSERV	27/64"
	-LBG	OIL CONSER!	ATTON COMMISSION
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	19
Commission have been complied	ed with and that the information given the best of my knowledge and belief.	Orig. Signe	ed By
A. Complete to	or my knowledge and belief.	BY Jerry Sexte	
ρ /	Λ	TITLE Diet L Su	F.>
K . /	Y 1	This form is to be filed in	n compliance with RULE 1104.
- DENTO	Luce	If this is a request for all	owable for a newly drilled or deepened
,	ignature)		panied by a tabulation of the deviation
	Admin. Analyst	All sections of this form :	nust be filled out completely for allow-
	3-30-81	able on new and recompleted	wells.
	(Date)	rill out only Sections I, well name or number, or transport	II. III, and VI for changes of owner orter, or other such change of condition.
	•	Separate Forms C-104 mu	ist be filed for each pool in multiply
		completed wells.	

STATE OF NE		_ \				~ - *		rm C-105 vised 10-1-78
ENERGY AND MINERA WE OF COSTE RICCE DISTRIBUTION SANTA FE FILE U.S.G.S.	IVED IN	·	CONSERVA P. O. BO ANTA FE, NEV	X 2088 V MEXICO	87501		State [& Gas Lease No.
LAND OFFICE OPERATOR		ELL COMPL	ETION OR REC	OMPLETION	N REPORT	AND LOG		
b. TYPE OF COMPLE	OIL WELL	GAS WEL	L DAY	_ R3HTO				cement Name
NEW [W	DAK DEEPEN	PLU BAC		OTHER			State I	
3. Address of Operator		······		-			3 10. Field or	of Rool, or Wildcar
P. O. Box 6	B Hobbs, N	M 88240					Und. 1	Morrow Alland
West			FROM THE NOT		1980	FRET FROM	12. County	
15, Date Spudded 11-17-66	32 rw 16. Date T.D. Re 1-31-	ached 17. Dat	GE. 34-E NMPN e Compl. (Ready to 1 10-2-80	Prod.) 18. E	Clevations (DF, 57.6 GL	RKB, RT, GI	Lea (, etc.) 19.	Elev. Cashinghead
20. Total Depth 14338'		Back T.D.	22. If Multip Many	le Compl., Hov	v 23, Interv	als Rotary d By : → : 0-T		Cable Tools
12230 -1256	Itaba	on - Topy Botto	m, Name					25. Was Directional Survey Made No
	•	ty; Dual 1	aterolog mic	ro SFL			27. W	as Well Cored
CASING SIZE	WEIGHT LB./f		H SET HOL	ort all strings _E SIZE		NTING RECO	RD	AMOUNT PULLED
	E	cisting Ca	sing Not Alto	ered				
29.	LIN	ER RECORD			30.	T1	JBING RECO	280
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	·	TH SET	PACKER SET
31. Perforation Record	(Interval, size and n	umber)		32.	ACID, SHOT, F	RACTURE C	EMENT SOL	IFF7F FTC
12230'-12565	w/2 JSPF			DEPTH	-12565 '	AMOUN	IT AND KIN	D MATERIAL USED /2% MS acid
Date First Production 10-2-80	Product	on Method (Flo	PRODI	UCTION ing - Size and	type pump)			(Prod. or Shut-in)
10-2-80	Hows Tested	Choke Size 27/64"	Prod'n. For Test Period	он – вы. 0	Gas - MCF 2019	. 1	– _{Вы.} 45	Gas - Oll Ratio
Flow Tubing Press. 500# 34. Disposition of Gas (Sold, used for fuel.	Hour Hate	4- OII - Bbl.	Gas — MC	2019 w	45		Gravity — API (Corr.)
To be sold						rest	Vitnessed By	,
SIGNED SIGNED	the information sho	wn on both side		• .	wike best of	· ·)-28-80
0+5-NMOCD, H	1-Hou 1-S	usp 1-LB	BG 1-W. Sta	fford, Ho	u			<i>∽</i>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the DIvision not later than 20 days after the completion of any newly-diffied or despend well. It shall be accompanied by one copy of all ejectrical and judio-activity logs run on the well and a summary of all needed tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally dalled weils, true vertical deptes shall auction, including unit acous topics, an adjusting amount of second accounting to the filed in quintuple at example on also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate example on acute land, where six copies are required. See Hute 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

			Southe	astern	New Mexico					Northwest						
SAME AS PREVIOUSLY REPORTED							T Dio Alamo					T. Penn. "B"				
T. Anhy			Т.			T Virthand-Enrithand			T.							
T. Sa	T. Salt			Т.	T. Atoka		T. Dictured Cliffs				 Т.					
13. Se	B. Salt			Т.	T. Miss		T. Cliff Dance				Т.	T. Leadville				
T. Y	T. Yates			T.	T. Devenian		T. Manufan					T. Madison				
T. 7	T. 7 Rivers			Т.	T. Silurian			m. Deier Lockers					r. Elbert			
T. Q				Т.	. T. Silurian			1. Point Lookout					T. McCracken			
							T. Gallup					1416				
					C :		1 (+2111)	un					•			
				T. McKee			Base Greennorn									
							T Dakota									
						T LOCUIO										
								1 Entra03								
T. C	inna (Bough C	\	т	Т			T. Penn. "A"								
					0.1	7 A D D C A S	T. Penn. "A" T T. S SANDS OR ZONES									
		٦	2230		to1256	5!	No. 4 (מזכח			.,,	10				
No. 1,	, from.		2230		to	×				,						
3Jn 9	(mm				to		. No. 5, from					to		• -		
210. 4	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				to	•	No 6 6					10				
No. 3,	, from.				to		140. 0, 1.	1011	************			••••				
								· n	CANDS							
					:	IMPORTANT	MAIL	. К	SKILDS							
T-nlue	4- 4	e on vate	of water i	nflow i	and elevation to whi	ich water rose	in bole.									
Inclue	. uat	. 01 12.0								fant						
No. 1,	, from	·····	None		to						********	••••••				
Na 3	(mm				to					feet.			· • • • • • • • • • • • • • • • • • • •			
140. 7	, mun	• · · · • · • · · • • • • • •		•••••						f						
No. 5,	, from				to			•••••		1ccr	•		••••••••			
					to			•••••		fcct.		••••				
No. 4	, irom	,		•••••••	FORMATION REG	CORD (Attach	addition	nol :	sheets if	necessar	·) ·					
					TORMATION RE											
			Thickness		Formation		From	,	To	Thickness in Feet		F	ormation			
Fi	rom	То	in Feet				II			In reet						
								1								
			1													
	SAME	AS PF	EV IOUS	Y RE	PORTED			- 1								
					•		1	- 1								
								١								
							H									
							1		•							
								ļ								
					RECEIVED		1									
	1		ļ				1			ł						
					OCT 2 9 198	30	1							•		
					OO I DO IS.	-										
					OIL CUNSERVATIO	M MA				1						
	1		1		QIC COLLEGE					1	1					
	ļ															
											1					
							11 .				i					

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION	DATE <u>March 25, 1981</u>
This is to notify the Oil Conservation	Commission that connection for the
purchase of gas from the Amoco Pro	duction Company
	Operator
State F 0 3 F	Lea 32-13-3/
Lease, Well No. and Unit	County S-T-R
Morrow Wa	arren Petroleum Company
Poo1	Name of Purchaser
was made on February 19, 1981	_•
Date	
	Warren Petroleum Purchaser
	S.W. Mass Representative
	Tield Supervision Tiple

cc: To Operator

Oil Conservation Commission - Santa Fe