DISTRIBUTION	VED				4			Form C	
SANTA FE		N	EW MEXICO		ERVATION		, [d 1-1-65 Type of Lease
U.S.G.S.		WELL COM	PLETION O	RRIEGQ	√PLETIO	REPORT	AND LOG	State [X Fe
LAND OFFICE					- - 39	My 197			& Gas Lease No.
OPERATOR							K	OG .	5343
a. TYPE OF WELL									
	OIL	X	VELL					. Unit Agr	eement Name
b. TYPE OF COMPLE	ETION WE		VELL L	DRY	OTHER		₈	B. Farm or I	Lease Name
NEW WO OVE	ER DEEPI			SVR.	OTHER			State	
Midwest Oi.	1 Corporati	ion					g	. Well No.	3
1500 Wilco	Ride)		-			· · · · · · · · · · · · · · · · · · ·	1		nd Pool, or Wildcat
. Location of Well	nrage 1	Midland,	<u>rexas</u>					Nonomb	ore Middle
IT LETTER	LOCATED)80 FEE	T FROM THE	North	_ LINE AND	1980	FEET FROM		
						TITALL	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2. County	
E West Line of s	16. Date T.D. F	Reached 17. D	ate Compl. (Re	NMPM				Lea	Elev. Cashinghead
	#-31-0/		- 14-h/		18. E16	157.6 GL	RKB, RT, GR,	etc.) 19. 1	Elev. Cashinghead
), Total Depth	21. Plus	g Back T.D.	22 1	Multiple C	ompl., How		ls , Rotary T By	ools	, Cable Tools
14,438 Producing Interval(s	of this someter	3,010		Single	<u> </u>	Drilled	By Rote	rv	Cable 10018
10,459 - 10 Type Electric and Ot Acoustic lo	Logs Itul	ay Neutro	n - Focus	ed Log				27. Wa	Made No s Well Cored
CASING SIZE	WEIGHT LB./		TH SET	HOLE S					
13 3/8	35.6#		22	174			TING RECORD		AMOUNT PULL
8 5/8	24# & 321			11) sax		None None
	17# & 20:	# 13,0	10	7 7/	8	818.6	SAX		None
					1				
	LI	NER RECORD				30		NO 8555	
SIZE	TOP	NER RECORD BOTTOM	SACKS CE	MENT S	CREEN	30.		NG RECO	
SIZE			SACKS CEN	MENT 5	SCREEN	30. SIZE 2"	DEPTH	SET	RD PACKER SET
	тор	воттом	SACKS CEN			SIZE 2"	10,37	SET 7	PACKER SET
Perforation Record (In	TOP	BOTTOM number)		32	. AC	SIZE 2"	10,37	SET T ENT SQUE	PACKER SET
Perforation Record (In	TOP	BOTTOM number)		,75, 32	AC	SIZE 2" ID, SHOT, FRA	10,37 ACTURE, CEM	SET RENT SQUE AND KIND	PACKER SET EZE, ETC. MATERIAL USED
Perforation Record (In	TOP	BOTTOM number)		,75, 32	. AC	SIZE 2" ID, SHOT, FRA	10,37	SET RENT SQUE AND KIND	PACKER SET EZE, ETC. MATERIAL USED
Perforation Record (In	TOP	BOTTOM number)		,75, 32	AC	SIZE 2" ID, SHOT, FRA	10,37 ACTURE, CEM	SET RENT SQUE AND KIND	PACKER SET EZE, ETC. MATERIAL USED
Perforation Record (In holes at 10, 5,77,88,99	TOP nterval, size and ,459,60,64,	number)	,72,73,74	,75, 32 PRODUCTI	. AC	SIZE 2" ID, SHOT, FR, FERVAL 0,480	10,37 ACTURE, CEM	SET RENT SQUE AND KIND	PACKER SET EZE, ETC. MATERIAL USED
Perforation Record (In the less at 10, 5,77,88,99	TOP nterval, size and ,459,60,64,	number)	,72,73,74	,75, 32 PRODUCTI	. AC	SIZE 2" ID, SHOT, FR, FERVAL 0,480	ACTURE, CEM AMOUNT 5000 ga	SET T SENT SQUE AND KIND LS Mud	PACKER SET EZE, ETC. MATERIAL USED Acid
Perforation Record (In holes at 10, 5,77,88,99	nterval, size and ,459,60,64,	number) ,65,67,68, tion Method (Fluid Notion Method)	,72,73,74	,75, 1 PRODUCTI	. AC	SIZE 2" ID, SHOT, FR, FERVAL 0,480	ACTURE, CEM AMOUNT 5000 ga	SET T SENT SQUE AND KIND LS Mud	PACKER SET EZE, ETC. MATERIAL USED Acid Prod. or Shut-in)
Perforation Record (In the holes at 10, 5,77,88,99	nterval, size and 459,60,64,	number) ,65,67,68, tion Method (Flaving Choke Size	,72,73,74	75, 32 PRODUCTI pumping —	O,459-10 ON Size and type	SIZE 2" ID, SHOT, FR, FERVAL 0,480	ACTURE, CEM AMOUNT 5000 ga	SET PENT SQUE AND KIND La Mud PI Status (A	PACKER SET EZE, ETC. MATERIAL USED Acid
Perforation Record (In the following of the second (In the second	nterval, size and ,459,60,64,	number) ,65,67,68, tion Method (Flowing Choke Size 20/64 Calculated 2	owing, gas lift, Prod'n. Fo	75, 32 PRODUCTI pumping —	ON Size and type Bbl.	SIZE 2" ID, SHOT, FR/ FERVAL 0,480 Per pump) Gas — MCF 72	ACTURE, CEM AMOUNT 5000 ga.	SET 7 SENT SQUE AND KIND LS Mud PT Bbl. G	PACKER SET EZE, ETC. MATERIAL USED Acid Prod. or Shut-in) od. iasOil Ratio 232
Perforation Record (In the less at 10, 5,77,88,99)	rop nterval, size and ,459,60,64, Product Hours Tested 24 Casing Pressure	number) ,65,67,68, tion Method (Fl. 10wing Choke Size 20/64 Calculated 2 Hour Rate	owing, gas lift, Prod'n. Fo Test Perio	75, 32 PRODUCTI pumping —	ON Size and type Bbl. 10 Gas - MCF	SIZE 2" ID, SHOT, FR/ FERVAL 0,480 Per pump) Gas — MCF 72	ACTURE, CEM AMOUNT 5000 ga.	SET 7 SENT SQUE AND KIND LS Mud PT Bbl. G	PACKER SET EZE, ETC. MATERIAL USED Acid Prod. or Shut-in) od. ids Oil Ratio 232 gavity API (Corr.)
Perforation Record (In A holes at 10, 6,77,88,99 First Production 2-14-67 For Tubing Press. Collapsisition of Gas (So	rop nterval, size and ,459,60,64, Product Hours Tested 24 Casing Pressure	number) ,65,67,68, tion Method (Fl. 10wing Choke Size 20/64 Calculated 2 Hour Rate	owing, gas lift, Prod'n. Fo	75, 32 PRODUCTI pumping —	ON Size and type Bbl.	SIZE 2" ID, SHOT, FR/ FERVAL 0,480 Per pump) Gas — MCF 72	ACTURE, CEM AMOUNT 5000 ga Water - E 3 - Bbl. 3	SET 7 SENT SQUE AND KIND LS Mud Pr Bbl. G	PACKER SET EZE, ETC. MATERIAL USED Acid Prod. or Shut-in) od. iasOil Ratio 232
Perforation Record (In tholes at 10, 5,77,88,99 First Production 2-14-67 For Tubing Press. 25 Disposition of Gas (So. 1d)	rop nterval, size and ,459,60,64, Product Hours Tested 24 Casing Pressure	number) ,65,67,68, tion Method (Fl. 10wing Choke Size 20/64 Calculated 2 Hour Rate	owing, gas lift, Prod'n. Fo Test Perio	75, 32 PRODUCTI pumping —	ON Size and type Bbl. 10 Gas - MCF	SIZE 2" ID, SHOT, FR/ FERVAL 0,480 Per pump) Gas — MCF 72	MOUNT 5000 ga: Water – E 3 Test Witn	SET 7 SENT SQUE AND KIND LS Mud ell Status (Pr Bbl. G Oil Greensed By	PACKER SET EZE, ETC. MATERIAL USED Acid Prod. or Shut-in) od. GasOil Ratio 232 avity — API (Corr.) 40
Perforation Record (In the following of the second (In the second	rop nterval, size and ,459,60,64, Product Hours Tested 24 Casing Pressure	number) ,65,67,68, tion Method (Fl. 10wing Choke Size 20/64 Calculated 2 Hour Rate	owing, gas lift, Prod'n. Fo Test Perio	75, 32 PRODUCTI pumping —	ON Size and type Bbl. 10 Gas - MCF	SIZE 2" ID, SHOT, FR/ FERVAL 0,480 Per pump) Gas — MCF 72	MOUNT 5000 ga: Water – E 3 Test Witn	SET 7 SENT SQUE AND KIND LS Mud Pr Bbl. G	PACKER SET EZE, ETC. MATERIAL USED Acid Prod. or Shut-in) od. GasOil Ratio 232 avity — API (Corr.) 40
Perforation Record (In the holes at 10, 5,77,88,99 First Production 2-14-67 For Tubing Press. Disposition of Gas (So. 11d. ist of Attachments	Product Product Casing Pressure old, used for fuel,	number) 65,67,68 tion Method (Fl. lowing Choke Size 20/64 Calculated 2 Hour Rate vented, etc.)	owing, gas lift, Prod'n. Fo Test Perio	75, 1 PRODUCTI pumping — r d 32 32 32 11 11 21 31 32	ON Size and type Bbi. 10 Gas - MCF	SIZE 2" ID, SHOT, FR/ FERVAL 0,480 Pe pump) Gas – MCF 72 Water	ACTURE, CEM AMOUNT 5000 ga Water — E 3 Test With	SET 7 SENT SQUE AND KIND La Mud ell Status (Pr Oil Gre essed By ert Me:	PACKER SET EZE, ETC. MATERIAL USED Acid Prod. or Shut-in) od. GasOil Ratio 232 avity — API (Corr.) 40
Perforation Record (In the less at 10, 5,77,88,99) First Production 14-67 Tubing Press. 25 Disposition of Gas (So 1d) List of Attachments hereby certify that the	Product Product Casing Pressure old, used for fuel,	number) ,65,67,68, tion Method (Fl. lowing Choke Size 20/64 Calculated 2 Hour Rate vented, etc.)	owing, gas lift, Prod'n. Fo Test Perio	75, 1 PRODUCTI pumping — r d 32 32 32 11 11 21 31 32	ON Size and type Bbi. 10 Gas - MCF	SIZE 2" ID, SHOT, FR/ FERVAL 0,480 Pe pump) Gas – MCF 72 Water	ACTURE, CEM AMOUNT 5000 ga Water — E 3 Test With	SET 7 SENT SQUE AND KIND La Mud ell Status (Pr Oil Gre essed By ert Me:	PACKER SET EZE, ETC. MATERIAL USED Acid Prod. or Shut-in) od. GasOil Ratio 232 avity — API (Corr.) 40

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, I pems 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Fig. 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern Man Merico	Northwestern New Mexico
Anhy 1694 T. Strawn 10,675 Salt T. Strawn 11,100 Yates T. Atoka 13,102 Yates T. Miss 13,102 7 Rivers T. Devonian 14,486 Queen T. Silurian T. Montoya T. Simpson T. Simpson T. McKee T. Ellenburger T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Delaware Sand T. Delaware Sand T. Delaware Sand T. Bone Springs T. Bone Springs T. T. T.	T. Ojo Alamo T. Penn. "B" T. T. Kirtland-Fruitland T. Penn. "C" T. Pictured Cliffs T. Penn. "D" T. Cliff House T. Leadville T. Madison T. Point Lookout T. Elbert T. Mancos T. MoCracken T. Gallup T. Ignacio Qtzte T. Dakota T. Granite T. Morrison T. T. Todilto T. T. Todilto T. T. Todilto T. T. Todilto T. T. Todile T. T. Wingate T. T. Wingate T. T. Chinle T. T. T. Penn. "A" T. T. T. Penn. "A" T. T. T. T. T. T. Penn. "A" T. T. T. T. T. T. T. T. T. Penn. "A" T.

FORMATION RECORD (Attach additional sheets if necessary)

rom	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1833 1235 1743 1145 1835 1910 1475 1000	2833 4235 5743	325 1220	Redshale & send Anhydrite, salt, shale Send, shale, anhydrite Bolomite & lime Lime, sand, shale Bolomite, send, shale Limestone,& Bolomite Limestone, shale, chert Bolomite & shale Limestone Limestone Limestone				
3110 3592 4326	13592 14326 14386 14422	482 734 60	Limestone Bolowite, lime & chert Shale Bolowite				·