NO. OF COPIES RECEIVED . DISTRIBUTION LW MEXICO OIL CONSERVATION COMMISSIO. Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 0, 13, 6, u.s.g.s. FEB 27 9 40 AN '67 LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Cherutor Midwest oil Corporation Reason(s) for filing (Check proper box) Midland, Texas Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner_ DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. State, Federal or Fee OG5343 ibre (Upper Penn _; 203.) Feet From The North Line and 193() Feet From The Unit Letter ______ Line of Section Township Range 34-6 DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 😠 3411 Knoxvi : l. Ave., Lubbock, Texas Address (Give address to which approved copy of this form is to be sent) Service Pi line Name of Authorized Transporter of Casinghead Gas are or Dry Gas P. O. Box 1610 Midland, Texas Is gas actually connected? When Atlantic rafining Co. Unit Twp. P.ge. If well produces oil or liquids, give location of tanks. 13-1 34-2-14-67 Yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Gas Well Workover Deepen Designate Type of Completion - (X) X Total Depth Date Compi. Ready to Prod. 2-14-57 11-17-66 14,433 Name of Producting Formation / State Color Research Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) 1 ,37 10,293 4157.6 GL Depth Casing Shoe Perforations 14 holes - 10,499 - 10,499 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 300 sax 13 3/3 322 173 450 sax 8 5/3 4275 11 818.6 sax 13,010 7 7/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 2-14-67 Length of Test Flow 2-14-67 Choke Size Casing Pressure Tubing Pressure 20/6-1 24 nrs. Actual Prod. During Test Gas - MCF Water - Bbls. 313 GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE APPROVE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

(Signature)

(Title)

(Date)

Production Clerk

February 15, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.