WELL NAME AND NUMBER	State D-3
LOCATION	Section 32, T-13-S, R-34E, Lea County; Mey Mexico.
OPERATOR	State D-3 Section 32, T-13-S, R-34E, HUBECounty; Enew Mexico. S,T & R; Texas give S, Blk. Sur. & Twp. when required): FEB 27 9 40 AH '67 Midwest Oil Corporation
DRILLING CONTRACTOR	Lowe Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted . deviation test and obtained the following results:

Degrees	s @ Depth	Degrees	@ Depth	Degree	es @ Depth .	Deg	rees	@ Depth
1	322	1 3/4	3873	2	9005			11399
1	675	3/4	4660	2 1/4	9087	1 3	/4	 11687 ^{::}
1/2	1052	1/2	5002	2	9237		/4	11885.
1/2	1390	1	5222	1 3/4	9457	3		11930
1/2	1750	2 1/4	5804	1 1/2	9570	······	/ <u>4</u> /4	11930 12131
1/2	2010	1/2	5952	·1 1/4	10017	· 3		12131 12297 ·
1 1/4	2326	1 /4	6228 ,	1	10218	 1	/4	•••
1 1/4	2625	3/4	6554	1	10449		//	12365
2	2850	1/2	6842	3/4	10510		/4	12440 .
1 1/4	2945	1/2	7130	1/4	10525		/4	12805 .
1/2	3046	1/4	7419	3/4	10654	1,	<u> </u>	12873
2	3325	1/4	7819	1 1/2	10740	1		12938
1	3480	3 /4	8295			3/		13016
2	3804	1/2	8526	1 1/4	11214		<u>2</u>	13075
				1	11328	$\frac{1}{3}$		13556 14150

Drilling Contractor LOWE DRILLING CO.

By 04 Subscribed and sworn to before me this _ 20_ day of February 1967.

1 1/4

14438

My Commission Expires:

	Notary	Public	2	
Midland	Cour	ity,	Texas	

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NO. OF COPIES RECEIVED		HOBDS OFFICE		Form C-103
DISTRIBUTION			² 0. C. C.	Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	SERVATION 29MMISSION		C-102 and C-103 Effective 1-1-65
FILE		39	AH '67	
U.S.G.S.		:	10	5a. Indicate Type of Lease
LAND OFFICE				State 🗶 🛛 🛛 Fee.
OPERATOR				5, State Oil & Gas Lease No.
· · · · · · · · · · · · · · · · · · ·				OG 5343
(DO NOT USE THIS FORM FOR F	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B ATION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS		
1.				7. Unit Agreement Name
OIL GAS WELL	OTHER-			-
2. Name of Operator				8. Farm or Lease Name
Midwest Oil Corpora	tion			State "D"
3. Address of Operator				9. Well No.
1500 Wilco Bldg.	Midland, Texas			3
4. Location of Well		······································		10. Field and Pool, or Wildrath
UNIT LETTER	2080 FEET FROM THE North	LINE AND	FEET FROM	Nonombre (Ufre lenn)
THE West Line, sec	TION 32 TOWNSHIP 13-S	RANGE 34-B	NMPM.	
	15. Elevation (Show whether 4157.6 GL	DF, RT, GR, etc.)		12. County
¹⁶ . Check	Appropriate Box To Indicate N	ature of Notice Repor	rt or Oth	er Data
NOTICE OF	INTENTION TO:			REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK Commence drilling opns.		ALTERING CASING
	CHANGE PLANS	CASING TEST AND CEMENT JOB	L X J	
OTHER		OTHER		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1 103.

Spudded 11-17-66: Ran 10 jts 35.6# spiralweld 13 3/8" csg to 322', cemented with 300 sax reg. plus 2% CC. Cement circulated. WOC 18 hrs. Tested csg to 500# - Held O.K.

11-25-66: Ran 131 jts 8 5/8" 24 and 32# J-55 csg. set at 4275'. Cemented with 350 sax Incor and 100 sax Incor plus 2% CC. WOC 18 hrs. Tested csg to 1000psi - Held O.K.

2-3-67: Plugged back. 25 sax plug, 14,418-318, 115 sax plug 13,200 - 13051 drilled out from 13,051 to 13,100. Verbal permission to plug back obtained from Joe Raney 1-31-67.

2-6-67: Ran 304 jts 5 $\frac{1}{2}$ " 17 and 20# csg, set at 13,010. Cemented with 800 sax Trinty Inferno plus 18.8# sax Diamix A - 1200 CF total slurry. Ran temperature survey - top of cement at 10,270. Cementing procedure verbally approved per telephone conversation between Joe Raney and Bill Baker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mozaren Esteen	TITLE Production Clerk	DATE 2-15-67
APPROVED BY CONDITIONS OF APPROVAL, IF ANY		DATE

]]]DDMESTE []ILL []ORPOTENTION]

1500 WILCO ELEBOLT II 37 M

MIDLAND, TEXAS February 16, 1967

GENERAL OFFICES 1700 BROADWAY DENVER 2, COLORADO

> New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. C. Porter, Jr.

Gentlemen:

In re: Application for Unorthodox Location Midwest Oil Corporation State of New Mexico "D" No. 3 Nonombre Upper Penn Pool Lea County, New Mexico

Midwest Oil Corporation respectfully requests administration approval of an unorthodox location for its State of New Mexico "D" No. 3 in the Nonombre Upper Penn Pool of Lea County, New Mexico.

This well is located 2080' FNL & 1980' FWL of Section 32, T-13-S, R-34-E, of Lea County, New Mexico and was drilled as a Devonian test to a total depth of 14,438'. This horizon was found to be non-productive and the well was subsequently plugged back and completed in the Upper Penn formation.

A copy of this application is being submitted to all offset operators by certified mail.

Yours very truly,

MIDWEST OIL CORPORATION

DIVISION OFFICE

1200 CONTINENTAL NATIONAL

BANK BUILDING

FORT WORTH 2, TEXAS

5.6.

B. D. Baker Engineer

BDB/raj

NO. OF COPIES RECEIVED			Ź	
DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSION	C F	Form C-101
SANTA FE	•		E E	Revised 1-1-65
FILE		112 1 1 12 14	see [5A. Indicate Type of Lease
U.S.G.S.		and the set of	00	STATE FEE
LAND OFFICE			·	5. State Oil & Gas Lease No.
OPERATOR				
	PERMIT TO DRILL, DEEPEN	, OR PLUG BACK		
la. Type of Work				7. Unit Agreement Name
DRILL	DEEPEN	PLUG B		· · · · · · · · · · · · · · · · · · ·
b. Type of Well				8. Farm or Lease Name
	THER	SINGLE X MULT		State "B"
2. Name of Operator				9. Well No.
Midwest Oil Corporatio	8.			#3
3. Address of Operator		11	1. 1	10. Field and Pool, or Wildcat
1500 Wilco Bldg.	Nidlani, Toxas		9 F	
4. Location of Well UNIT LETTER	LOCATED 2080	FEET FROM THE NOTTA		
tal.	32			
AND 1980 FEET FROM THE	LINE OF SEC.	TWP. 13-8 RGE, 34-	NMPM	
TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT			//////	12. County
			<i>HHHH</i>	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19. Proposed Depth 19	A. Formation	20. Rotary or C.T.
			~	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	14,500 I	evenian	22. Approx. Date Work will start
4157.6 GL		21D. Drining Contractor		Immediately
23.			· · · · ·	*********

2^{*} .

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOF
17 4	13 3/8	35.64	320	350	
11"	8 5/8	244 & 324	4300	450	
7 7/8	54	17# & 20#	14,500	400	+

FOR 90 DATS DRILLING COMMUNICATION EXPIRES 2 10 07

· . .

IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Morma Ester	Title	fuction Clerk	Date. 11-8-66
(This space for State Use)			
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY: CEMENT MUST BE CIRCULA		D +-	Coment must tie back

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

perator	A1	1 distances must be fro	om the outer bounds Lease	aries of the Section	<u></u>	
MIDWEST	OIL CORP.		STATE	HU 9 11 22	22° MA	Well No. 3
nit Letter Secti		nship	Range	County		
F	32	13 SOUTH	34 E	AST	LEA	
tual F tage Location o						
2080 feel ound Lyvel Elev.	from the NORTH Producing Formation		1980	feet from the	-EAST W	Mine
4157.6	All	j, '	Pool 24. 0	Sart	De	dicated Acreage:
1. Outline the acr	eage dedicated to	the subject well	L by colored		<u>_</u>	
	ne lease is dedic					olat below. eof (both as to workin
3. If more than one dated by commu	e lease of differen nitization, unitiza	nt ownership is de ation, force-pooling	dicated to the 3. etc?	well, have the	interests of al	l owners been consol
Yes	No If answer	is "yes," type of	consolidation _			
If answer is "n	o," list the owner	s and tract descri	ptions which he	ave actually be	en consolidated	l. (Use reverse side o
	· · · · · · · · · · · · · · · · · · ·	and the second statement of the se				
forced-pooling a	I be assigned to t	the well until all in	nterests have b	een consolidat	ed (by commu	nitization, unitization
sion.	r otherwise) or uni	il a non-standard	unit, eliminatin	g such interest	s, has been ap	proved by the Commis
				·		
	1		8		ci	ERTIFICATION
			1			
			4. 1			fy that the information con
	2080		1	Note of a		is true and complete to the
	~		ENGINE	Re	best of my kno	wledge and belief.
			STAT	E	Marm	~ Estres
		- +	#~fi		Name	
l	and the second s		67 ST	6 URVE	Phod. C	lern
1			12		Position	* 0
1980'	<u> </u>		The ME	0/2/	Company	t Out Corp.
1,00			-D ME	XIC	Nor 8	1011
l			TO HIN W	WEST	Date	1966
I	A REAL PROPERTY AND A REAL					
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			ł			fy that the well location
1						plat was plotted from field
1			I			I surveys made by me or
l			ł			vision, and that the same prrect to the best of my
1			1		knowledge and	•
(-+	· – + – –		-	
+			1			
+ 		1				
++ 			1		Date Surveyed	
++ 					Nov. 4,	
+ 					Nov. 4, Registered Profes	sional Engineer
					Nov. 4,	sional Engineer
					Nov. 4, Registered Profes	sional Engineer