NO. OF COPIES RECEIVE							-	a	
DISTRIBUTION								C-105 ed 1-1-65	
SANTA FE						[Sa. Indica	te Type of Lease	
FILE		WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
U.S.G.S.	·····							oil & Gas Lease No.	
LAND OFFICE				Dec	29 9 56	PM '65		e – B-9560	
OPERATOR				DLU		k	TITT	inniñinni	
						1			
G. TYPE OF WELL	· ·	······································	· · · · · · · · · · · · · · · · · · ·		_		7. Unit Aq	greement Name	
	OIL WELL	X GAS		٦			NONE	•	
b. TYPE OF COMPLET	TION			OTHER		-		r Lease Name	
NEW WOR		PLUG BACK	DIFF.	0THER		ļ	N.M.	"BG" State NCT-	
, Name of Operator						······	9. Well No).	
		TEXACO	Inc.		· · · · · · · · · · · · · · · · · · ·		3		
, Address of Operator							10. Field	and Pool, or Wildcat	
		P. O. E	Box 728 - Ho	obbs, New	Mexico		Sauno	lers	
. Location of Well							IIIII		
		0.0					//////		
NIT LETTER K	LOCATED 19	OU FEET PE	ROM THE Sout	LINE AND	1651	FEET FROM	11111		
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E West LINE OF S 5. Date Spudded	EC. 14 TWI	р. 14-S RGI	<u>е. 33-Е ммр</u>	<u>~ ())))))</u>	1111X1111		Lea		
	Doe 10. Hec	occonea 17. Date	Compi. (Ready to	Prod.) 18.			, etc.) 19	Elev. Cashinghead	
Nov. 11, 1966	Dec. 19, 1	YOO Dec	ember 29, 1	1966	4204 (<u> </u>	
10,0451			22. If Multip Many		w 23. Intervo Drilled	is _I Rotary By I		Cable Tools	
. Producing Interval(s)	LU	,0091	Name	SINGLE		→: 10),0 <u>1</u> ,51	NONE	
Perforate $4\frac{1}{2}$ "	Casing 2 je	t shots @	97541. 976	21, 97681	. 97951. 0	80 . I. (F80	37 01	25. Was Directional Survey Made	
98221, 98621,	98661, 9869	9871.1	98821 001	- , , , , , , , , , , , , , , , , , , ,	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ر بند. ۱۲	و (بـــ		
. Type Electric and Ot	her Logs Run	, 7014 ,	<i>7002 9 774</i>	- , 7741	, and 9900	· •	·	YES	
Gamma Ray Soni		n Log. and	Mini-log.				27.	Was Well Cored	
3.								YES	
CASING SIZE	WEIGHT LB./F		ING RECORD (Re		set in well)				
				LESIZE		TING RECO		AMOUNT PULLED	
11 3/4"	23.72	36	51 1	5#		350 Sx.		NONE	
11 3/4" 8 5/8"	23.72 24.00	36	55' 1 50' 1	5# 0 5/8#		350 Sx. 900 Sx.		NONE NONE	
11 3/4"	23.72	36	55' 1 50' 1	5#		350 Sx.		NONE	
11 3/4" 8 5/8" 4 1/2"	23.72 24.00 11.60	36 115 1001	55' 1 50' 1	5# 0 5/8#	11	350 Sx. 900 Sx. .00 Sx.		NONE NONE NONE	
11 3/4" 8 5/8" 4 1/2"	23.72 24.00 11.60	36 Lit 100L	551 <u>1</u> 501 <u>1</u> 451	5" 0 5/8" 7 7/8"		350 Sx. 200 Sx. .00 Sx. .00 Sx.	BING REC	NONE NONE NONE	
11 3/4" 8 5/8" 4 1/2"	23.72 24.00 11.60	36 115 1001	55' 1 50' 1	5# 0 5/8#	11	350 Sx. 200 Sx. .00 Sx. .00 Sx.		NONE NONE NONE	
11 3/4" 8 5/8" 4 1/2" size	23.72 24.00 11.60	36 Lit 100L	551 <u>1</u> 501 <u>1</u> 451	5" 0 5/8" 7 7/8"		350 Sx. 200 Sx. .00 Sx. .00 Sx.	BING REC	NONE NONE NONE	
11 3/4" 8 5/8" 4 1/2"	23.72 24.00 11.60 LIN TOP	36 Lil IOOL ER RECORD BOTTOM	551 <u>1</u> 501 <u>1</u> 451	5" 0 5/8" 7 7/8"		350 Sx. 200 Sx. 200 Sx. 00 Sx. TU DEP	BING REC	NONE NOME NOME CORD PACKER SET	
11 3/4" 8 5/8" 4 1/2"	23.72 214.00 11.60 LIN TOP nterval, size and n /2" O. D. C	азing with	51 1 501 1 451 SACKS CEMENT	511 0 5/811 7 7/811 SCREEN 32.		350 Sx. 900 Sx. 900 Sx. 10 00 DEP RACTURE, CI	BING REC TH SET EMENT SC	NONE NONE NONE CORD PACKER SET	
11 3/4" 8 5/8" 4 1/2" size NONE . Perforation Record (In Perforate 4 1 shots at 9754	23.72 24.00 11.60 LIN TOP nterval, size and n /2" O. D. C ', 9762', 9	ICOL ICOL IER RECORD BOTTOM umber) asing with 7681, 9795	51 11 501 11 501 10 51 54 54 54 54 54 54 54 54 54 54	511 0 5/811 7 7/811 SCREEN 32. DEPTH	30. SIZE	350 Sx. 200 Sx. 200 Sx. TU DEP RACTURE, CI AMOUN	BING REC TH SET EMENT SC T AND KI	NONE NONE NONE PACKER SET	
11 3/4" 8 5/8" 4 1/2"	23.72 24.00 11.60 LIN TOP nterval, size and n /2" 0. D. C 1, 97621, 9 98621, 986	азіпд with 7681, 9795 61, 98691,	51 11 501 11 501 10 51 54 54 54 54 54 54 54 54 54 54	511 0 5/811 7 7/811 SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FF	350 Sx. 900 Sx. 900 Sx. 10 00 DEP RACTURE, CI	BING REC TH SET EMENT SC T AND KI	NONE NONE NONE PACKER SET	
11 3/4" 8 5/8" 4 1/2"	23.72 24.00 11.60 LIN TOP nterval, size and n /2" 0. D. C 1, 97621, 9 98621, 986	азіпд with 7681, 9795 61, 98691,	51 11 501 11 501 10 51 54 54 54 54 54 54 54 54 54 54	511 0 5/811 7 7/811 SCREEN 32. DEPTH	30. SIZE ACID, SHOT, FF	350 Sx. 200 Sx. 200 Sx. TU DEP RACTURE, CI AMOUN	BING REC TH SET EMENT SC T AND KI	NONE NONE NONE PACKER SET	
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11 3/4" 8 5/8" 4 1/2" size NONE Perforation Record (In Perforate ⁻ 4 1 shots at 9754 9819 ¹ , 9822 ¹ , 9882 ¹ , 9941 ¹ ,	23.72 24.00 11.60 LIN TOP nterval, size and n /2" 0. D. C ', 9762', 9 9862', 986 9947', and	36 <u>111</u> 1001 Воттом <i>umber)</i> asing with 7681, 9795 61, 98691, 99601.	51 11 501 151 SACKS CEMENT SACKS CEMENT 1 two jet 5', 9814', 98741, PROP	5" 0 5/8" 7 7/8" screen 32. 0EPTH 97541 t	30. SIZE ACID, SHOT, FF INTERVAL 0 99601	350 Sx. 200 Sx. 200 Sx. TU DEP RACTURE, CI AMOUN	BING REC TH SET EMENT SC T AND KI	NONE NONE NONE PACKER SET	
11 3/4" 8 5/8" 4 1/2"	23.72 24.00 11.60 LIN TOP nterval, size and n /2" O. D. C ', 9762', 9 9862', 986 9947', and Producti	<u>аб</u> <u>115</u> <u>1001</u> ER RECORD воттом umber) asing with 7681, 9795 61, 98691, 99601.	51 11 501 151 SACKS CEMENT SACKS CEMENT 1 two jet 1, 98141, 98741, PROP ing, gas lift, pump	5" 0 5/8" 7 7/8" screen 32. 0EPTH 97541 t	30. SIZE ACID, SHOT, FF INTERVAL 0 99601	350 Sx. 200 Sx. 00 Sx. TU DEP RACTURE, CI AMOUN 500 gals	BING REC TH SET EMENT SC T AND KI 5 15% 1	NONE NONE NONE PACKER SET	
11 3/4" 8 5/8" 4 1/2"	23.72 24.00 11.60 LIN TOP /2" O. D. C ', 9762', 9 9862', 986 9947', and Producti	36 115 1001 ER RECORD BOTTOM umber) asing with 768', 9795 6', 9869', 9960'. on Method (Flow States of the second seco	51 <u>501</u> <u>151</u> SACKS CEMENT SACKS CEMEN	511 0 5/811 7 7/811 32. 0EPTH 97541 t 97541 t DUCTION bing - Size and	30. SIZE ACID, SHOT, FF INTERVAL 0 99601 L type pump)	350 Sx. 200 Sx. 200 Sx. TU DEP RACTURE, CI AMOUN 500 gals	BING REC TH SET EMENT SC T AND KI 5 15% 1 Well Statu Pro	NONE NONE NONE PACKER SET QUEEZE, ETC. ND MATERIAL USED NE acid.	
11 3/4" 8 5/8" 4 1/2"	23.72 24.00 11.60 LIN TOP /2" O. D. C ', 9762', 9 9862', 986 9947', and Producti 66	36 111 1001 ER RECORD BOTTOM umber) asing with 768', 9795 6', 9869', 9960'. on Method (Flow String Choke Size	51 11 501 151 SACKS CEMENT SACKS CEMENT 1 two jet 1, 98141, 98741, PROP ing, gas lift, pump	511 0 5/811 7 7/811 32. 0EPTH 97541 t 97541 t DUCTION Ding - Size and 011 - Bbl.	30. SIZE ACID, SHOT, FF INTERVAL 0 99601 d type pump) Gas - MCF	350 Sx. 200 Sx. 200 Sx. TU DEP RACTURE, CI AMOUN 500 gals	BING REC TH SET EMENT SC T AND KI 5 15% 1 Well Statu Pro - Bbl.	NONE NONE NONE CORD PACKER SET DUEEZE, ETC. ND MATERIAL USED NE acid. as (Prod. or Shut-in) ducing Gas-Oil Ratio	
11 3/4" 8 5/8" 4 1/2" 	23.72 24.00 11.60 LIN TOP nterval, size and n /2" 0. D. C ', 9762', 9 9862', 986 9947', and Production Hours Tested 24:	asing with 7681, 9795 61, 98691, 99601.	SACKS CEMENT SACKS CEMENT	511 0 5/811 7 7/811 7 7/811 SCREEN 32. DEPTH 97541 t 97541 t DUCTION DIG – Size and 011 – Bbl. 132	30. 30. SIZE ACID, SHOT, FF INTERVAL 0 99601 4 type pump) Gas - MCF 165	350 Sx. 200 Sx. 200 Sx. TU DEP RACTURE, CI AMOUN 500 gals Water - 2	BING REC TH SET EMENT SC T AND KI 5 15% I Well Statu Pro - Bbl. 7	NONE NONE NOME CORD PACKER SET DECRD PACKER SET ND MATERIAL USED NE acid. ND MATERIAL USED NE acid.	
11 3/4" 8 5/8" 4 1/2"	23.72 24.00 11.60 LIN TOP nterval, size and n /2" 0. D. C 1, 97621, 9 98621, 986 99471, and Producti 66 Hours Tested 24 Casing Pressure	36 111 1001 ER RECORD BOTTOM umber) asing with 768', 9795 6', 9869', 9960'. on Method (Flow String Choke Size	51 11 501 11 501 11 5ACKS CEMENT 5 5 5 5 5 5 5 5 5 5 5 5 5	511 0 5/811 7 7/811 7 7/811 SCREEN 32. DEPTH 97541 t 97541 t DUCTION DII - Bbl. 132 Gas - M	30. 30. SIZE ACID, SHOT, FF INTERVAL 0 99601 4 type pump) Gas - MCF 165 CF Wat	350 Sx. 200 Sx. 00 Sx. TU DEP AACTURE, CI AMOUN 500 gals Vater - 2 er - Bbl.	BING REC TH SET EMENT SC T AND KI 5 15% I Well Statu Pro - Bbl. 7	NONE NONE NONE DORD PACKER SET DUEEZE, ETC. ND MATERIAL USED NE acid. NE acid. Material used NE acid. Material used NE acid. Coroll Ratio 1250 Gravity - API (Corr.)	
11 3/4" 8 5/8" 4 1/2"	23.72 24.00 11.60 LIN TOP nterval, size and n /2" 0. D. C ', 9762', 9 9862', 986 9947', and Producti 56 Hours Tested 24 Casing Pressure Swab	asing with P7681, 9795 61, 98691, 99601. Choke Size Swab Calculated 24- Hour Rate	SACKS CEMENT SACKS CEMENT	511 0 5/811 7 7/811 7 7/811 SCREEN 32. DEPTH 97541 t 97541 t DUCTION DIG – Size and 011 – Bbl. 132	30. 30. SIZE ACID, SHOT, FF INTERVAL 0 99601 4 type pump) Gas - MCF 165 CF Wat	350 Sx. 200 Sx. 00 Sx. TU DEP RACTURE, CI AMOUN 500 gals Water 2 er - Bbl. 27	BING REC TH SET EMENT SC T AND KI 5 15% 1 Well Statu Pro - Bbl. 7	NONE NONE NONE PACKER SET DUEEZE, ETC. ND MATERIAL USED NE acid. as (Prod. or Shut-in) ducing Gas-Oil Ratio 1250 Gravity - API (Corr.) Ll.2	
11 3/4" 8 5/8" 4 1/2" size NONE Perforation Record (In Perforate ⁻ 4 1 shots at 9754 9819 ¹ , 9822 ¹ , 9882 ¹ , 9941 ¹ , te First Production cember 27, 1966 te of Test c. 29, 1966 Disposition of Gas (Sec.)	23.72 24.00 11.60 LIN TOP nterval, size and n /2" 0. D. C ', 9762', 9 9862', 986 99147', and Producti Hours Tested 24 Casting Pressure Swab Did, used for fuel,	asing with Provide the state of the state o	51 11 501 11 501 11 5ACKS CEMENT 5 5 5 5 5 5 5 5 5 5 5 5 5	511 0 5/811 7 7/811 7 7/811 SCREEN 32. DEPTH 97541 t 97541 t DUCTION DII - Bbl. 132 Gas - M	30. 30. SIZE ACID, SHOT, FF INTERVAL 0 99601 4 type pump) Gas - MCF 165 CF Wat	350 Sx. 900 Sx. 900 Sx. TU DEP RACTURE, CI AMOUN 500 gals 900 gals	BING REC TH SET EMENT SC T AND KI 5 15% 1 Well Statu Pro - Bbl. 7 011	NONE NONE NONE PACKER SET DUEEZE, ETC. ND MATERIAL USED NE acid. as (Prod. or Shut-in) ducing Gas-Oil Ratio 1250 Gravity - API (Corr.) Ll.2 By	
11 3/4" 8 5/8" 4 1/2" SIZE NONE Perforation Record (In Perforate 4 1 shots at 9754 9819', 9822', 9882', 9941', te First Production cember 27, 1966 te of Test c. 29, 1966 Disposition of Gas (Sec Sold - Warren	23.72 24.00 11.60 LIN TOP nterval, size and n /2" 0. D. C ', 9762', 9 9862', 986 99147', and Producti Hours Tested 24 Casting Pressure Swab Did, used for fuel,	asing with Provide the state of the state o	51 11 501 11 501 11 5ACKS CEMENT 5 5 5 5 5 5 5 5 5 5 5 5 5	511 0 5/811 7 7/811 7 7/811 SCREEN 32. DEPTH 97541 t 97541 t DUCTION DII - Bbl. 132 Gas - M	30. 30. SIZE ACID, SHOT, FF INTERVAL 0 99601 4 type pump) Gas - MCF 165 CF Wat	350 Sx. 900 Sx. 900 Sx. TU DEP RACTURE, CI AMOUN 500 gals 900 gals	BING REC TH SET EMENT SC T AND KI 5 15% 1 Well Statu Pro - Bbl. 7	NONE NONE NONE PACKER SET DUEEZE, ETC. ND MATERIAL USED NE acid. as (Prod. or Shut-in) ducing Gas-Oil Ratio 1250 Gravity - API (Corr.) Ll.2 By	
11 3/4" 8 5/8" 9. SIZE NONE NONE 1. Perforation Record (In Perforate 4 1 shots at 9754 9819', 9822', 9882', 9941', 2. ate First Production ecember 27, 196 ate of Test 2. Swab Disposition of Gas (Sec Sold - Warren List of Attachments	23.72 24.00 11.60 LIN TOP nterval, size and n /2" 0. D. C ', 9762', 9 9862', 986 99147', and Producti Hours Tested 24 Casting Pressure Swab Did, used for fuel,	asing with Provide the state of the state o	51 11 501 11 501 11 5ACKS CEMENT 5 5 5 5 5 5 5 5 5 5 5 5 5	511 0 5/811 7 7/811 7 7/811 SCREEN 32. DEPTH 97541 t 97541 t DUCTION DII - Bbl. 132 Gas - M	30. 30. SIZE ACID, SHOT, FF INTERVAL 0 99601 4 type pump) Gas - MCF 165 CF Wat	350 Sx. 900 Sx. 900 Sx. TU DEP RACTURE, CI AMOUN 500 gals 900 gals	BING REC TH SET EMENT SC T AND KI 5 15% 1 Well Statu Pro - Bbl. 7 011	NONE NONE NONE PACKER SET DUEEZE, ETC. ND MATERIAL USED NE acid. as (Prod. or Shut-in) ducing Gas-Oil Ratio 1250 Gravity - API (Corr.) Ll.2 By	
11 3/4" 8 5/8" 4 1/2" 9. SIZE NONE I. Perforation Record (In Perforate 4 1 shots at 9754 9819', 9822', 9882', 9941', 20. ate First Production December 27, 1966 ow Tubing Press. Swab . Disposition of Gas (Sec Sold - Warren . List of Attachments NONE	23.72 24.00 11.60 LIN TOP Meterval, size and n /2" O. D. C ', 9762', 9 9862', 986 9947', and Producti Hours Tested 24 Casing Pressure Swab Did, used for fuel, Petroleum	asing with Tom BOTTOM BOTTOM asing with 7681, 9795 61, 98691, 99601. Choke Size SWab Calculated 24- Hour Rate Vented; etc.) Company	51 11 501 11 501 11 54 54 54 54 54 54 54 54 54 54	511 0 5/811 7 7/811 7 7/811 32. DEPTH 97541 t 97541 t 97541 t 000 001 - Bbl. 132 Gas - M 16	30. SIZE ACID, SHOT, FF INTERVAL 0 99601 Utype pump) Gas - MCF 165 CF Wat	350 Sx. 200 Sx. 200 Sx. TU DEP RACTURE, CI AMOUN 500 gals 500 gals er - Bbl. 27 Test W V.	BING REC TH SET EMENT SC T AND KI 5 15% 1 Well Statu Pro - Bbl. 7 Oil itnessed F T. JO	NONE NONE NONE CORD PACKER SET DUEEZE, ETC. ND MATERIAL USED NE acid. Material used NE acid. Gas-oil Ratio 1250 Gravity - API (Corr.) L1.2 By hnson	
11 3/4" 8 5/8" 4 1/2" 9. SIZE NONE I. Perforation Record (In Perforate 4 1 shots at 9754 9819', 9822', 9882', 9941', 9882', 9941', B. ate First Production ecember 27, 1966 tow Tubing Press. SWab . Disposition of Gas (Se Sold - Warren . List of Attachments	23.72 24.00 11.60 LIN TOP Meterval, size and n /2" O. D. C ', 9762', 9 9862', 986 9947', and Producti Hours Tested 24 Casing Pressure Swab Did, used for fuel, Petroleum	asing with Tom BOTTOM BOTTOM asing with 7681, 9795 61, 98691, 99601. Choke Size SWab Calculated 24- Hour Rate Vented; etc.) Company	51 11 501 11 501 11 54 54 54 54 54 54 54 54 54 54	511 0 5/811 7 7/811 7 7/811 32. DEPTH 97541 t 97541 t 97541 t 000 001 - Bbl. 132 Gas - M 16	30. SIZE ACID, SHOT, FF INTERVAL 0 99601 Utype pump) Gas - MCF 165 CF Wat	350 Sx. 200 Sx. 200 Sx. TU DEP RACTURE, CI AMOUN 500 gals 500 gals er - Bbl. 27 Test W V.	BING REC TH SET EMENT SC T AND KI 5 15% 1 Well Statu Pro - Bbl. 7 Oil itnessed F T. JO	NONE NONE NONE CORD PACKER SET DUEEZE, ETC. ND MATERIAL USED NE acid. Material used NE acid. Gas-oil Ratio 1250 Gravity - API (Corr.) L1.2 By hnson	
11 3/4" 8 5/8" 4 1/2" 9. SIZE NONE NONE 1. Perforation Record (In Perforate 4 1 shots at 9754 9819', 9822', 9882', 9941', 1. ate First Production ecember 27, 196 ate of Test Ec. 29, 1966 ow Tubing Press. SWab . Disposition of Gas (Sec Sold - Warren . List of Attachments NONE	23.72 24.00 11.60 LIN TOP Meterval, size and n /2" O. D. C ', 9762', 9 9862', 986 9947', and Producti Hours Tested 24 Casing Pressure Swab Did, used for fuel, Petroleum	asing with Tom BOTTOM BOTTOM asing with 7681, 9795 61, 98691, 99601. Choke Size SWab Calculated 24- Hour Rate Vented; etc.) Company	SACKS CEMENT SACKS CEMENT SA	511 0 5/811 7 7/811 7 7/811 SCREEN 32. DEPTH 975141 t 975141 t 975141 t 000CTION Ding - Size and 011 - Bbl. 132 Gas - M 169 169	acid, Shot, Fr Acid, Shot, Fr INTERVAL 10 99601 1 type pump) Gas - MCF 165 CF Wat 2 165 CF Wat 2 165 CF Wat 2 165 CF Wat 2 165 CF Wat 2 10 2 10	350 Sx. 200 Sx. 200 Sx. TU DEP RACTURE, CI AMOUN 500 gals Water- 27 Test W V.	BING REC TH SET EMENT SC T AND KI S 15% 1 Well Statu Pro - Bbl. 7 OII itnessed E T. JO and beliej	NONE NONE NONE PACKER SET PACKER SET PACKER SET PACKER SET RUEEZE, ETC. ND MATERIAL USED NE acid. NE acid. Cas - 011 Ratio 1250 Gravity - API (Corr.) L1.2 By hnson	
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INSTRUCTIONS

This term is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. B. T.	Salt 1803! Salt 2160! Yates 2652! 7 Rivers 2000000000000000000000000000000000000	T. T	Strawn Atoka Miss	T. T. T. T. T. T. T. T. T. T. T. T. T. T		. T.	Penn. "D" Leadville Madison Elbert McCracken Ignacio Qtzte Granite
т	Cisco (Bough C)	. T.		- I.	Feine A		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
9118 9635 Total Dept PBTD All measur above grou Estimate N	ements nd lev umber	675 897 121 657 1050 1178 694 1558 483 346 681 668 517 410 10,00 10,00 from rel. 8826	Lime & Sand Lime Lime & Sand Lime, Sand & Shale Lime & Shale Lime & Shale Cotary table or 14:		58', Limes or bl Core 62', Lime Job Core 60', Lime Job Core 62', Lime Job Core 62', Lime Job	and re- tone & eeding No. 2, and re- stone & complet No. 3, and re- stone & complet No. 4, and re- stone & complet No. 5, and re- stone & complet No. 5, and re- stone & complet No. 6, and re- stone & complet	<pre>from 9720' to 9778', Cut overed 21', 36% recovery. shale, with no show of gas Job complete Dec. 17,1966. from 9778' to 9840', Cut covered 62', 100% recovery. Shale, with slight bleeding. e Dec. 17, 1966. from 9840' to 9900', Cut covered 60', 100% recovery. shale, with slight bleeding. e Dec. 18, 1966. from 9900' to 9962', Cut covered 62', 100% recovery. Shale, with slight bleeding. e Dec. 18, 1966. from 9962' to 10,024', Cut covered 61', 98% recovery. Shale, with slight bleeding. te Dec. 19, 1966. , from 10,024' to 10,045', Cut ecovered 21', 100% recovery. & Shale, with slight bleeding. te Dec. 19, 1966.</pre>