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DISTRIBUTION		NEW MEXICO OIL CONSI	NEW MEXICO OIL CONSERVATION COMMISSION				
SANTA FE					Form C-101 Revised 1-1-	-65	
FILE					5A. Indica	te Type of Lease	
U.S.G.S.		*		11 166	STATE		
LAND OFFICE		•		9 g		l & Gas Lease No.	
OPERATOR						-9560	
					imi		
APPLICATION	N FOR PE	RMIT TO DRILL, DEEPEN,	OD BLUC BACK				
1a. Type of Work	MIOKIL	RMIT TO DRILL, DEEPEN,	OR PLUG BACK		7777777		
	_				7. Unit Agr	eement Name	
b. Type of Well DRILL X		DEEPEN	PLUG	BACK			
OIL X GAS	ח		TIME! F		B. Farm or Lease Name State		
WELL AL WELL	ОТН	IER .	SINGLE X MULTIPLE ZONE		New Mexico "BG" NCT-1		
2. Name of Operator					9. Well No.		
	TEXA	CO INC.				3	
3. Address of Operator		,			10. Field a	nd Pool, or Wildcat	
	P. 0). Box 3109, Midland,	Texas 79701			ers-Permo Penn.	
4. Location of Well		LOCATED		h	TTTTT	TP-TETHO LGUU.	
UNIT LETT	E. R A	LOCATED 170U	FEET FROM THE SOUT	.nLINE			
AND 1651 FEET FROM	. THE We	st Line of sec. 14	TWP. 14S RGE. 33	E			
iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	THIT		111111111111111111111111111111111111111	NMPM	12. County	<i>mHHHH</i>	
					Lea		
/////////////////////////////////////	<i>HHHH</i>		/////////////////////////////////////	<i>1111111</i>	Lea	(1)1111111	
	<i>HHH</i>			7//////			
				19A. Formation		20. Rotary or C.T.	
	7//////		10,045'	Wolfcan	np	Rotary	
21. Elevations (Show whether DF	, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Appro	x. Date Work will start	
Not available		\$10,000 blanket	Unknown			At once	
23.			-		<u> </u>	ne once	
		PROPOSED CASING AN	D CEMENT PROGRAM		1		
SIZE OF HOLE	SIZE OF	CASING WEIGHT PER FOOT	E SETTING DEDT	240/62 0			
13 3/4"			·	~		EST. TOP	
10 5/8"	11 3/4" 8 5/8"		350'	*225		300% to circ.	
7 7/8"	4 1/2"		4150'	**9(200% to circ.	
, ,,0	4 1/2	11.6#	10045'	***1]	.00	150% to tie back	
*Comont with 225	, 	all lagrana and control	•			to intermed	
**Coment with 225 sx	Class "	C" w/1% CaCl. (300% t	o circ.) Cemen	t must ci	rc.		
WOULD WILL OUU S	X ILW 4%	get II.b#/gal follow	ed by 100 cr C1	and Hall -	/	200% to circ.)	
Cement with 900	SX ILW I	Z#/gal followed by 30	O sx Class "C"	4% gel 13	#/gal.	0.5% FRA in fire	
200 sx TLW. (15	0% to ti	e back to intermediat	e).	0	, 0	o.o. That In 1118	
		•	•				
		COMPLETI	ON PROGRAM				
1. Selectively	perf. 2.	JSPI. 2. Treat $w/25$	On role 15% NE		1 /1	, , , , , , , , , , , , , , , , , , ,	
		21 11 21 11 Cat w/25	oo gais 13% NE	acid stag	ed w/ba	ll sealers.	
	•.	EODMATION TO	ODG BUDBaron				
Anhydrate	1600	, FURMATION TO	OPS EXPECTED				
Base of Salt	1690	•	APPRILITE UNLESSO	lfcamp Zo	ne 1	9735 '	
	2505	, FO	APPROVAL UNLESSOIF camp Zone 1 9735' FOR 90 DAYS UNLESSOIF camp Zone 2 9845' DRILLING COMMENCEDIF camp Zone 2 10045' EXPIRES 2 10045'				
Abo	7730	DRI	LLING COMMENT TO	tal Depth		10045'	
			- 11/1/	ن المستقدمات المستقدمات			
			· King	 -			
		EXPIRE	—				
N ABOVE SPACE DESCRIBE PR IVE ZONE, GIVE BLOWOUT PREVENT	OPOSED PRO	GRAM: IF PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA OF	N PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC-	
<u></u>							
mereby corniry that the information	n above is tru	ie and complete to the best of my ki	nowledge and belief.				
igned \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	llow	m. Division	Civil Pastas	_		77 177 177	
igned J. J. Velter		Title DIVISION	n Civil Engineer	D	ate	11/11/66	
This space for s	tate Use)						
		•			ing to a li	Za Bar	
PPROVED BY					1.00% T	See Talkers	

CONDITIONS OF APPROVAL, IF ANY:

NEW (ICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section Operator Well No. 3 of New Mexico "BC" NCT TEXACO Inc. Unit Letter Section Township 33 East Lea 14 South Actual Footage Location of Well: 1651 West 1980 South feet from the line and Sec. 14 Ground Level Elev: **Producing Formation** Pool Saunders-Permo Penn. Not Available Wolfcamp Астев 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Velten State of New Mexico "BG" NCT-1 Division Civil Engineer TEXACO Inc. Company 640 Ас. TEXACO Inc. 11/11/66 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 40 Ac. Date Surveyed 11/10/66 Registered Professional Engineer Certificate No. 8174

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