

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
verse side)

Form approved:
Budget Bureau No. 1004-0
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-01124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Texaco Producing Inc.
3. ADDRESS OF OPERATOR
PO Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Willard Beaty

9. WELL NO.

4

10. FIELD AND POOL OR WILDCAT

Lazy J Penn

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 35, 13S, 33E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4204' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 1) MIRU pulling unit. Pull rods and pump. Install BOP. Pull tubing.
- 2) RIH with bit and scraper to PBTD (\pm 9921'). POH. Clean out fill with bailer.
- 3) RIH with packer on 2 7/8" workstring to \pm 9700'. Set packer. Test 5 1/2" casing to 300 psi. POH.
- 4) Perforate from 9735'-9856' with 4" guns, 2 JSPF at 9735', 9752'-57', 9776'-84', and 9845'-56'. Total 54 holes.
- 5) RIH with RBP and packer on workstring. Isolate perfs at 9890'-9910' with RBP and packer, and acidize with 1000 gallons 15% NEFE acid.
- 6) Isolate perfs at 9845'-56' with RBP and packer, and acidize with 2000 gallons gelled 15% NEFE acid.
- 7) Isolate perfs at 9735'-9784' with RBP and packer, and acidize with 2500 gallons 15% gelled NEFE acid.
- 8) POH with workstring, packer, and RBP. Run production equipment. Place well on production. Rig down pulling unit.

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

TITLE Hobbs Area Superintendent

DATE

4/26/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

5/23/88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side