

Oil Conservation Commission
RULE 11 FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL O-101 and
Effective 1-1-65

TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

I. Operator
Getty Oil Company
Address
P. O. Box 1351, Midland, Texas 79702
Reason(s) for filing (check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Skelly Oil Company merged with Getty Oil Company effective 1-31-77
If change of ownership give name and address of previous owner
Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name Willard Beaty	Well No. 4	Pool Name, including Permeation Lazy "J" Penn	Kind of Lease State, <u>Lease</u> or Fee NM 01124
Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>35</u> Township <u>13S</u> Range <u>33E</u> , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico	Address (One address to which approved copy of this form is to be sent) Box 1510 Midland, Tx 79702		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, OK 74101		
If well produces oil or liquids, give location of tanks. Unit <u>F</u> Sec. <u>35</u> Twp. <u>13S</u> Rge. <u>33E</u>	Is gas actually connected? Yes	When Unknown	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Shut. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 10 for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Leland Franz

District Production Manager

February 1, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED 11/7, 19

BY John R. [Signature]

TITLE Manager

This form is to be filed in compliance with RULE 1102.

If Oile has a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation from the well in accordance with RULE 2.111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.