

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP* DATE*
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 01124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Willard Beatty

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Lady "J" Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 35-138-33E

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

JUN 6 11 09 AM '67

2. NAME OF OPERATOR

Shelly Oil Company

3. ADDRESS OF OPERATOR

Box 730 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 660' FSL Section 35-138-33E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4204' DF

12. COUNTY OR PARISH

Leon

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squeeze

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in, rigged up workover unit and killed well.
2. Perforated 5-1/2"OD casing at selected intervals from 9776' to 9854' with 7 shots.
3. Treated perforations 9776-9854' with 1000 gals. HDA acid.
4. Squeezed 65 sacks cement into 5-1/2"OD casing perforations 9776-9854'.
5. Re-perforated 5-1/2"OD casing at initial completion intervals 9890-9910' with 30 shots.
6. Treated perforations 9890-9910' with 250 gals. HDA acid.
7. Treated perforations 9890-9910' with 750 gals. HDA acid.
8. Squeezed 60 sacks cement into 5-1/2"OD casing perforations 9776-9910'.
9. Perforated 5-1/2"OD casing with 2 shots at 9836'.
10. Perforated 5-1/2"OD casing at selected intervals from 9846' to 9854' with 8 shots.
11. Treated perforations 9846-9854' with 250 gals. HDA acid.
12. Perforated 5-1/2"OD casing with 4 shots at 9875'.
13. Squeezed 60 sacks cement into 5-1/2"OD casing perforations 9846-9875'.
14. Perforated 5-1/2"OD casing at selected intervals from 9890-9910' with 30 shots.
15. Treated perforations 9890-9910' with 500 gals. HDA acid.
16. Treated perforations 9890-9910' with 1000 gals. HDA acid.
17. Treated perforations 9890-9910' with 2000 gals. HDA acid.
18. Treated perforations 9890-9910' with 4000 gals. Super-X W-26 acid.
19. Flowed and tested. Well flowed 301 barrels oil and 51 barrels water in 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE June 1, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 2 1967

*See Instructions on Reverse Side J L GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.