

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)DATE
& re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 01124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Willard Basty

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Lary "J" Penn.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35-138-33E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4204' DF

12. COUNTY OR PARISH

Lee

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded November 18, 1966. Set 9 jts. (356') new 11-3/4" CD 31.20# Armo Spiral Weld Slip Joint Casing at 370'. Cemented with 400 sacks cement by pump and plug process. Plug down 11:15 P.M. 11-18-66. Cement circulated to surface. WOC 24 hrs. Tested casing up to 1000# for 30 min. Tested okay. Drilled plug and tested casing up to 600# for 30 min. and casing shutoff tested okay. Set 74 jts. (2325') of new 24# and 61 jts. (1890') of new 32# 8R SS J-55 R-2 RT&C casing, a total of 135 jts. (4215'), at 4200'. Cemented with 400 sacks of cement by pump and plug process. Plug did not bump. Cement circulated 8-5/8" CD casing parted or split. Pulled 72 jts. (2262') of new 8-5/8" CD 24# casing. Attempted to recover 8-5/8" CD casing left in hole and could not recover. Spotted 200 sacks regular cement at 2325'. WOC. Ran bit and drilled by 8-5/8" CD casing at 2246'. Drilled new hole from 2246' outside 8-5/8" CD casing to 4200'. Set 67 jts. (2128') of new 8-5/8" CD 32# 8R SS J-55 R-2 RT&C and 66 jts. (2059') of new 8-5/8" CD 24# 8R SS J-55 R-2 RT&C casing; a total of 133 jts. (4187') at 4200'. Cemented with 800 sacks cement by pump and plug process. Plug down at 5:45 A.M. 12/10/66. Temperature Survey indicated cement outside 8-5/8" CD casing at 2304' from surface. WOC 24 hrs. tested casing to 1000# for 30 min. and tested okay. Drilled plug and tested casing to 600# for 30 min. and casing shutoff tested okay. Reached total depth of 9960' December 31, 1966. Set 298 jts. (9948.8') of new 5-1/2" CD 17# 8R SS J-55 & N-80 R-2 LT&C & RT&C at 9960' cemented with 500 sacks of cement by pump and plug process. Plug down at 10:45 A.M. January 2, 1967. Temperature survey indicated cement outside 5-1/2" CD casing at 7928' from surface. WOC 24 hours. Tested 5-1/2" CD casing up to 600# for 30 min. and casing tested okay. Did not

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

January 11, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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Continued

drill out cement plug. Perforated 5-1/2"OD casing W/2 shot per foot as follows: 9890'-9901', 11' and 22 shots and 9906-9910', 4' and 8 shots for a total of 15' and 20, shots. Treated 5-1/2"OD casing perforations 9890-9910' with 500 gallons "BDA" acid. Set 2-3/8"OD tubing with Baker Model "R" Packer. Set tubing at 9911' and packer at 9567'. Flowed and tested. Well flowed 368 bbls. of oil and 0 barrels of water. P.B.T.D. 9921'.