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**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION OFFICE O. C. C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JAN 20 3 13 PM '67

Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-3909</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Ranger Lake</b>	
9. Well No. <b>3</b>	
10. Field and Pool, or Wildcat <b>Wildcat San Andres</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Corinne Grace</b>
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>
4. Location of Well UNIT LETTER <b>N</b> <b>357</b> FEET FROM THE <b>South</b> LINE AND <b>1917</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>12 S</b> RANGE <b>34 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4167 KB</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OF: ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1703.

**Cemented 4 1/2" 9.5# J-55 casing at 5313' with 350 sacks Incer Pozmix; cemented thru 2nd stage tool at 2953' with 650 sacks Incer Pozmix. Plug down 3:30 P.M. 1/9/67. WOC 18 hours, pressure tested casing with 1000# for 30 minutes, test O.K. Top cement by temperature Survey 2400'.**

**1/27/67: Attempted to treat perfs 4833-68 with 500 gallons 15% HCl acid, packer failed. Reversed out acid. 1/16/67 treated perfs 4833-68 with 1000 gal 15% HCl acid with packer set at 4805. Pressures 1800# to 1600#, average injection rate 1/2 bbl per minute. Flushed with 20 bbls oil.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. L. Smith TITLE Agent DATE 1/20/67

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL & THREE COPIES  
SIGNED BY: ERIC F. ENGBRECHT  
ENGINEER DISTRICT No. 1

DATE JAN 23 1967