Dec. 1973

1. oil

well X

2. NAME OF OPERATOR

AT SURFACE:

AT TOTAL DEPTH:

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

3. ADDRESS OF OPERATOR

gas

well

Getty Oil Company

AT TOP PROD. INTERVAL: Wolfcamp

N. M. OIL CONS. COMMISSION

	Ω	BOX	1980	EXICO	000 40	Form	Approved.	
•			82 E	IEXICO .	33740	Budge	t Bureau	No. 42-R

1	hbe "	MEXICO	38240	Budget Bu	reau No. 4	2-R
+0	007	5. LEASE			:	

UNITED STATES					
DEPARTMENT	OF	THE	INTERIOR		
GEOLOGI	CAL	SUR	VEY		

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

other

Drawer DD, Levelland, Texas 79336 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1650'FSL &660' FEL Sec.35-13S-33E

Pennsylvanian

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

MEXICO 38240 Budget Bureau No. 42-R1424
5. LEASE
NM 01124
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
O TADM OD LEACT NAME
8. FARM OR LEASE NAME
Willard Beaty 9. WELL NO.
5
10. FIELD OR WILDCAT NAME
Lazy J. Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 35-13S-33E
12. COUNTY OR PARISH 13. STATE
Lea New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4207 KB ~
- NO TO
(NOTE: Report results of multiple completion of the
change on Form 9–330.) 💢 🧲
e all pertinent details, and give pertinent dates,
rectionally drilled. give subsurface locations and
irectionally drilled, give subsurface locations and it to this work.)*
at to this work.)* erval in the Wolfcamp Formation.
erval in the Wolfcamp Formation. from 9921 to 9421'. Perfed 5"
it to this work.)*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen

SUBSEQUENT REPORT OF:

This work was done to open additional int Tagged PBTD at 9921', No fill. Ran GR/CN casing with 2 JSPF in following intervals Set CIBP with 1 sk. on top at 9825'. Aci 20% NE-FE HcL. On fourth swab started flowing. Will evaluate and rerun rods and pump in well if needed.

Subsurface Safety Valve: Manu. a	Set @	Ft.	
18. I hereby certify that the foreg	oing is true and correct Lace Victorial Operations Engr. DATE	9-13-83	
	(This space for Federal or State office use)		
APPROVED BY		ACCEPTED FOR REC	ORD

*See Instructions on Reverse Side