

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen, plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. MM01124
2. NAME OF OPERATOR Skelly Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR Box 730 - Hobbs, New Mexico		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 660' FEL Section 35-138-33E		8. FARM OR LEASE NAME Willard Beatty
14. PERMIT NO.		9. WELL NO. 5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4206' DF		10. FIELD AND POOL, OR WILDCAT Lacy "J" Penn
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35-138-33E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well spudded 1-14-67. Set 9 jts (357') of new 11-3/4" OD 31.20# Arnee SW SJ R3 casing at 370'. Cemented with 400 sks of cement by pump & plug process. Plug down 10:15 P.M. 1-14-67. Cement Circulated to surface. WOC 24 hrs. Tested Casing to 1000' for 30 min. Tested OK. Drilled out cement plug and tested casing to 600' for 30 min. and casing shutoff tested OK. Set 62 jts (1945') and 68 jts (2242'), a total of 130 jts., of new 8-5/8" OD 24# & 32# SR 28 J-55 R2 ST&C casing at 4200'. Cemented with 400 sks of cement by pump & plug process. Plug down 4:30 A.M. 1-22-67. Temp. survey indicated cement outside 8-5/8" OD casing at 2792' from surface. WOC 24 hrs. Tested 8-5/8" OD casing to 1000' for 30 min. & tested OK. Drilled plug and tested casing to 600' for 30 min. and casing shutoff tested OK. Reached Total Depth of 9970' 2-16-67. Set 246 jts (9959') of new 5" OD 18# Spang Extreme Line H-80 R3 casing at 9970'. Cement with 600 sks of cement by pump & plug process. Plug down at 7:00 A.M. 2-17-67. Temp. Survey indicated cement outside 5" OD casing at 7318' from surface. WOC 24 hrs. Drilled cement out to 9920'. Tested casing to 600' for 30 min. and casing tested OK. P.R.T.D. 9920'. Set 323 jts (9676') of new 2-3/8" OD 4.7# BAKER-HUGHES tubing at 9676' and Baker Model "R" Packer at 9500'. Perforated down 2-3/8" OD tubing with tubing perforating gun 5" OD casing as follows: 9842-9844' (2') & shots, 9849-9850' (3') & shots, 9878-9880' (3') & shots, 9889-9891' (2') & shots, a total of 11' and 22 shots. Treated 5" casing perforations 9842-9891' with 1200 gallons "HCl" acid. Well saved 410 barrels of oil and 8 barrels of water in 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) V. E. Fletcher

TITLE District Superintendent

DATE February 23, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

FEB 27 1967

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.