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SANTA FE	· •	CONSERVATION COMMISSION HO	
FILE	REQUES	T FOR ALLOWABLE	Superseiler Old C-104 and C
u.s.g.s.	ALITHODIZATION TO TE	AND FEB	7
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS 9 36 AM 167
Ou	+		<b>0,</b>
TRANSPORTER GAS	<del>  </del>		
OPERATOR	+		
	<del>                                     </del>		
Operator Skelly Oil Co	MIDARY		
Address	obs, New Mexico		
Reason(s) for filing (Check proper	<del>-</del>	0.1(0)	
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry C		
Change in Ownership		ensate	
Change in Ownership	Cashigheda Gas Colla	ensate	
If change of ownership give nat and address of previous owner.  DESCRIPTION OF WELL A			
Lease Name Willard Beaty	Well No. Pool Name, Including  Lasy "J" Per		Lease No
Location			
Unit Letter;	Feet From The South	ine and Feet From	The <b>East</b>
Line of Section 35	Township 13-3 Range	33-E , <sub>nmpm</sub> , Lee	County
Name of Authorized Transporter o	or Condensate	AS Address (Give address to which appro	ved copy of this form is to be sent)
	of Oil or Condensate  Line Company  f Casinghead Gas or Dry Gas		ved copy of this form is to be sent)
Name of Authorized Transporter of Texas-Hew Mexico Pip	of Oil or Condensate  Line Company  f Casinghead Gas or Dry Gas	Address (Give address to which appropriate P.O. Box 1510 - Midlan Address (Give address to which appropriate P.O. Box 1045 - Hobbs, Is gas actually connected?	ed, Texas  ved copy of this form is to be sent)  New Maxieo
Name of Authorized Transporter of Texas-Hew Mexico Plp Name of Authorized Transporter of Warren Petroleum Cor If well produces oil or liquids, give location of tanks.	or Condensate   contine Company  f Casinghead Gas or Dry Gas   peration  Unit Sec. Twp. Rge.  F 35 138 331  d with that from any other lease or pool	Address (Give address to which appropriate P.O. Bex 1510 - Midlan Address (Give address to which appropriate P.O. Bex 1045 - Hebbs,  Is gas actually connected? What I was actually connected?	ved copy of this form is to be sent)  New Mexico en
Name of Authorized Transporter of Texas-Hew Mexico Plp Name of Authorized Transporter of Warren Petroleum Cor  If well produces oil or liquids, give location of tanks.  If this production is commingled.	or Condensate or	Address (Give address to which appropriate P.O. Bex 1510 - Midlan Address (Give address to which appropriate P.O. Bex 1045 - Hebbs,  Is gas actually connected? What I was actually connected?	nd, Texas  ved copy of this form is to be sent)  Hew Mexico  en  2-22-67
Name of Authorized Transporter of Texas-New Newico Pip  Name of Authorized Transporter of Warren Petroleum Cor  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comp.  Date Spudded	or Condensate or Condensate or Condensate or Company  of Casinghead Gas or Dry Gas or Dr	Address (Give address to which appropriate P.O. Box 1510 - Midlan Address (Give address to which appropriate P.O. Box 1045 - Hebbs,  Is gas actually connected? What Is government with the work of th	nd, Texas  ved copy of this form is to be sent)  Hew Mexico  en  2-22-67
Name of Authorized Transporter of Texas-New Mexico Pip  Name of Authorized Transporter of Warren Petrolem Cor  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comp.  Date Spudded  January 14, 1967	or Condensate  Line Company  of Casinghead Gas or Dry Gas  peration  Unit Sec. Twp. Rge.  35 138 331  d with that from any other lease or pool  letion - (X)  Date Compl. Ready to Prod.  February 22, 1967	Address (Give address to which appropriate P.O. Bex 1510 - Midlan Address (Give address to which appropriate P.O. Bex 1045 - Hebbs,  Is gas actually connected? What Is government with the work of th	ved copy of this form is to be sent)  New Maxieo en 2-22-67  Plug Back   Same Res'v.   Diff. Res'
Name of Authorized Transporter of Texas-New Newico Pip  Name of Authorized Transporter of Warren Petroleum Cor  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comp.  Date Spudded	or Condensate  Line Company  of Casinghead Gas or Dry Gas  peration  Unit Sec. Twp. Rge.  35 138 331  d with that from any other lease or pool  letion - (X)  Date Compl. Ready to Prod.  February 22, 1967	Address (Give address to which appropriate P.O. Box 1510 - Midlan Address (Give address to which appropriate P.O. Box 1045 - Hebbs,  Is gas actually connected? What Is government with the work of th	ved copy of this form is to be sent)  New Maxieo en 2-22-67  Plug Back   Same Res'v.   Diff. Res'
Name of Authorized Transporter of Texas-liew Newico Plp  Name of Authorized Transporter of Warren Petroleum Cor  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comp.  Date Spudded  January 14, 1967  Elevations (DF, RKB, RT, GR, et 4206)  Perforations	or Condensate  Line Company  of Casinghead Gas  or Dry Gas  peration  Unit Sec. Twp. Rge.  F 35 138 331  d with that from any other lease or pool  letion - (X)  Date Compl. Ready to Prod.  February 22, 1967  Name of Producing Formation	Address (Give address to which appropriate P.O. Bex 1510 - Midlan Address (Give address to which appropriate P.O. Bex 1045 - Hebbs, Is gas actually connected? What Is a gas actually connected? What Is give commingling order number:    New Well   Workover   Deepen   X   Total Depth   9970   Top Oil/Gas Pay	red, Texas  ved copy of this form is to be sent)  Her Mexico  en  2-22-67  Plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  9920  Tubing Depth
Name of Authorized Transporter of Texas-liew Mexico Plp  Name of Authorized Transporter of Warren Petroleum Cor  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comp.  Date Spudded  January 14, 1967  Elevations (DF, RKB, RT, GR, et 4206)  Perforations	or Condensate  Line Company  of Casinghead Gas or Dry Gas  peration  Unit Sec. Twp. Rge.  35 138 331  d with that from any other lease or pool  letion - (X)  Date Compl. Ready to Prod.  February 22, 1967  Name of Producing Formation  Pennsylvanian  als - Pennsylvanian	Address (Give address to which appropriate P.O. Bex 1510 - Midlan Address (Give address to which appropriate P.O. Bex 1045 - Hebbs, Is gas actually connected? What Is a gas actually connected? What Is give commingling order number:    New Well   Workover   Deepen   X   Total Depth   9970   Top Oil/Gas Pay	plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  9920!  Tubing Depth  9660!  Depth Casing Shoe
Name of Authorized Transporter of Texas-New Mexico Pip  Name of Authorized Transporter of Warren Petrolem Cor  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comp.  Date Spudded  January 14, 1967  Elevations (DF, RKB, RT, GR, et 4206)  Perforations  9842-9891 - Interv	or Condensate  Line Company  of Casinghead Gas or Dry Gas  peration  Unit Sec. Twp. Rge.  35 138 331  d with that from any other lease or pool  letion - (X)  Date Compl. Ready to Prod.  February 22, 1967  Name of Producing Formation  Pennsylvanian  als - Pennsylvanian	Address (Give address to which appro P.O. Bex 1510 - Midlan Address (Give address to which appro P.O. Bex 1045 - Hebbs, Is gas actually connected? What Is a give commingling order number:  New Well Workover Deepen X  Total Depth 9970!  Top Oil/Gas Pay 9842!	plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  9920!  Tubing Depth  9660!  Depth Casing Shoe
Name of Authorized Transporter of Texas-New Mexico Pip  Name of Authorized Transporter of Warren Petrolem Cor  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comp.  Date Spudded  January 14, 1967  Elevations (DF, RKB, RT, GR, et 4206')  Perforations  9812-9891' - Interv	or Condensate  Line Company  of Casinghead Gas  or Dry Gas  peration  Unit Sec. Twp. Rge.  35 138 331  d with that from any other lease or pool  letion - (X)  Date Compl. Ready to Prod.  February 22, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AN  CASING & TUBING SIZE	Address (Give address to which appropriate P.O. Box 1510 - Midlan Address (Give address to which appropriate P.O. Box 1045 - Hebbs, Is gas actually connected?  I give commingling order number:  New Well Workover Deepen  Total Depth 9770!  Top Oil/Gas Pay 9842!	plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  9920' Tubing Depth  9680' Depth Casing Shoe  9970'
Name of Authorized Transporter of Texas-New Mexico Pip Name of Authorized Transporter of Warren Petrolem Cor  If well produces oil or liquids, give location of tanks.  If this production is commingled. COMPLETION DATA  Designate Type of Comp. Date Spudded January 14, 1967  Elevations (DF, RKB, RT, GR, et 4206' PF  Perforations 9842-9891' - Interv  HOLE SIZE	or Condensate  Line Company  of Casinghead Gas  or Dry Gas  peration  Unit Sec. Twp. Rge.  35 138 331  d with that from any other lease or pool  letion — (X)  Date Compl. Ready to Prod.  Pebruary 22, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4*  8-5/8*	Address (Give address to which appro P.O. Bex 1510 - Midlan Address (Give address to which appro P.O. Bex 1045 - Hebbs, Is gas actually connected? What Is give commingling order number:  New Well Workover Deepen X Total Depth 9970! Top Oil/Gas Pay 9842!	ped copy of this form is to be sent)  New Mexico en 2-22-67  Plug Back   Same Res'v.   Diff. Res' P.B.T.D. 9920!  Tubing Depth 9660!  Depth Casing Shoe 9970!  SACKS CEMENT
Name of Authorized Transporter of Texas-New Mexico Pip  Name of Authorized Transporter of Warren Petrolem Cor  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comp.  Date Spudded  January 14, 1967  Elevations (DF, RKB, RT, GR, et 4206')  Perforations  9812-9891' - Interv	or Condensate  Line Company  of Casinghead Gas  or Dry Gas  peration  Unit Sec. Twp. Rge.  35 138 331  d with that from any other lease or pool  letion - (X)  Date Compl. Ready to Prod.  February 22, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4*  8-5/8*  5*	Address (Give address to which appropriate P.O. Bex 1510 - Midlan Address (Give address to which appropriate P.O. Bex 1045 - Hebbs, Is gas actually connected? What Is governmented? What Is governmen	Plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  9920' Tubing Depth  9680' Depth Casing Shoe  9970'
Name of Authorized Transporter of Texas-New Mexico Pip Name of Authorized Transporter of Warren Petrolem Cor  If well produces oil or liquids, give location of tanks.  If this production is commingled. COMPLETION DATA  Designate Type of Comp. Date Spudded January 14, 1967  Elevations (DF, RKB, RT, GR, et 4206' PF  Perforations 9842-9891' - Interv  HOLE SIZE	or Condensate  Line Company  of Casinghead Gas  or Dry Gas  peration  Unit Sec. Twp. Rge.  35 138 331  d with that from any other lease or pool  letion — (X)  Date Compl. Ready to Prod.  Pebruary 22, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4*  8-5/8*	Address (Give address to which appropriate P.O. Box 1510 - Midlan Address (Give address to which appropriate P.O. Box 1045 - Hebbs, Is gas actually connected? What Is give commingling order number:  New Well Workover Deepen X  Total Depth 9970! Top Oil/Gas Pay 9842!	Plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  9920!  Tubing Depth  9660!  Depth Casing Shoe  9970!  SACKS CEMENT  400
Name of Authorized Transporter of Texas-New Mexico Pip Name of Authorized Transporter of Warren Petrolem Cor  If well produces oil or liquids, give location of tanks.  If this production is commingled. COMPLETION DATA  Designate Type of Comp. Date Spudded January 14, 1967  Elevations (DF, RKB, RT, GR, et 4206' PF  Perforations 9842-9891' - Interv  HOLE SIZE	or Condensate  Line Company  of Casinghead Gas  or Dry Gas  peration  Unit Sec. Twp. Rge.  35 138 331  d with that from any other lease or pool  letion - (X)  Date Compl. Ready to Prod.  February 22, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4*  8-5/8*  T FOR ALLOWABLE (Test must be	Address (Give address to which appropriate P.O. Bex 1510 - Midlan Address (Give address to which appropriate P.O. Bex 1045 - Hebbs, Is gas actually connected? What Is governmented? What Is governmen	Plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  9920!  Tubing Depth  9660!  Depth Casing Shoe  9970!  SACKS CEMENT  400  400
Name of Authorized Transporter of Texas-New Newico Pip  Name of Authorized Transporter of Warren Petrolem Cor  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comp.  Date Spudded  January 14, 1967  Elevations (DF, RKB, RT, GR, et 4206' DF  Perforations  9842-9891' - Interv  HOLE SIZE  15"  11"  7-7/8"  TEST DATA AND REQUESTOIL, WELL  Date First New Oil Run To Tanks	or Condensate  Line Company  of Casinghead Gas  or Dry Gas  peration  Unit Sec. Twp. Rge.  35 138 331  d with that from any other lease or pool  letion — (X)  Date Compl. Ready to Prod.  February 22, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4*  8-5/8*  T FOR ALLOWABLE (Test must be able for this case of the c	Address (Give address to which appropriate P.O. Box 1510 - Midlan Address (Give address to which appropriate P.O. Box 1045 - Hebbs, Is gas actually connected?  What Is gas actually connected?  New Well Workover Deepen Is Total Depth 9970!  Top Oil/Gas Pay 9842!  ND CEMENTING RECORD DEPTH SET 370!  4200!  9770!  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas li	P.B.T.D.  9920' Tubing Depth  9680' Depth Casing Shoe  9970'  SACKS CEMENT  400  400  400  400  400  400  400  4
Name of Authorized Transporter of Texas-New Mexico Pip  Name of Authorized Transporter of Warren Petrolem Cor  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comp.  Date Spudded  January 14, 1967  Elevations (DF, RKB, RT, GR, et 4206' PF  Perforations  9842-9891' - Interv  HOLE SIZE  15"  11"  7-7/8"  TEST DATA AND REQUES' OIL WELL  Date First New Oil Run To Tanks  February 22, 1967  Length of Test	or Condensate  Line Company  of Casinghead Gas  or Dry Gas  peration  Unit Sec. Twp. Rge.  35 138 331  d with that from any other lease or pool  letion — (X)  Date Compl. Ready to Prod.  February 22, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4*  8-5/8*  5*  2-3/8*  T FOR ALLOWABLE (Test must be able for this case of Test  February 22, 1967  Tubing Pressure	Address (Give address to which appropriate P.O. Box 1510 - Midlan Address (Give address to which appropriate P.O. Box 1045 - Hebbs, Is gas actually connected? What Is a gas act	plug Back   Same Res'v.   Diff. Res'  Plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  9920!  Tubing Depth  9680!  Depth Casing Shoe  9970!  SACKS CEMENT  400  400  400  Choke Size
Name of Authorized Transporter of Texas-New Newico Pip  Name of Authorized Transporter of Warren Petrolem Cor  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comp.  Date Spudded  January 14, 1967  Elevations (DF, RKB, RT, GR, et 4206)  Perforations  9842-9891 - Interv  HOLE SIZE  15**  11** 7-7/8**  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  February 22, 1967  Length of Test 24 hours	or Condensate  Line Company  of Casinghead Gas  or Dry Gas  peration  Unit Sec. Twp. Rge.  35 138 331  d with that from any other lease or pool  letion - (X)  Date Compl. Ready to Prod.  Pebruary 22, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4"  8-5/8"  TFOR ALLOWABLE (Test must be able for this of Date of Test  February 22, 1967  Tubing Pressure  225#	Address (Give address to which appro P.O. Bex 1510 - Midlan Address (Give address to which appro P.O. Bex 1045 - Hebbs, Is gas actually connected? What Is gas	Plug Back Same Res'v. Diff. Res'  P.B.T.D.  9920!  Tubing Depth  9680!  Depth Casing Shoe  9970!  SACKS CEMENT  400  400  and must be equal to or exceed top alloft, etc.)  Choke Size  32/64*
Name of Authorized Transporter of Texas-New Mexico Pip  Name of Authorized Transporter of Warren Petrolem Cor  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comp.  Date Spudded  January 14, 1967  Elevations (DF, RKB, RT, GR, et 4206' PF  Perforations  9842-9891' - Interv  HOLE SIZE  15"  11"  7-7/8"  TEST DATA AND REQUES' OIL WELL  Date First New Oil Run To Tanks  February 22, 1967  Length of Test	or Condensate  Line Company  of Casinghead Gas  or Dry Gas  peration  Unit Sec. Twp. Rge.  35 138 331  d with that from any other lease or pool  letion — (X)  Date Compl. Ready to Prod.  February 22, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4*  8-5/8*  5*  2-3/8*  T FOR ALLOWABLE (Test must be able for this case of Test  February 22, 1967  Tubing Pressure	Address (Give address to which appropriate P.O. Box 1510 - Midlan Address (Give address to which appropriate P.O. Box 1045 - Hebbs, Is gas actually connected? What Is a gas act	Plug Back   Same Res'v.   Diff. Res'  P.B.T.D.  9920!  Tubing Depth  9680!  Depth Casing Shoe  9970!  SACKS CEMENT  400  400  400  Choke Size
Name of Authorized Transporter of Texas-New Nexico Pip Name of Authorized Transporter of Warren Petrolem Cor  If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Comp.  Date Spudded  January 14, 1967  Elevations (DF, RKB, RT, GR, et 4206' PF  Perforations 9842-9891' - Interv  HOLE SIZE  15**  11** 7-7/8**  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks February 22, 1967  Length of Test 24 hours  Actual Prod. During Test	or Condensate  Line Company  of Casinghead Gas  or Dry Gas  peration  Unit Sec. Twp. Rge.  F 35 138 331  d with that from any other lease or pool  letion - (X)  Date Compl. Ready to Prod.  February 22, 1967  Name of Producing Formation  Pennsylvanian  TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4"  8-5/8"  T FOR ALLOWABLE (Test must be able for this of Date of Test  February 22, 1967  Tubing Pressure  225#  Oil-Bbls.	Address (Give address to which appro P.O. Bex 1510 - Midlan Address (Give address to which appro P.O. Bex 1045 - Hebbs, Is gas actually connected? What Is gas	red copy of this form is to be sent)  New Maxieo en 2-22-67  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D. 9920! Tubing Depth 9680! Depth Casing Shoe 9970!  SACKS CEMENT 400 400 400 600  and must be equal to or exceed top alice ft, etc.)  Choke Size 32/64* Gas-MCF

APPROVED

TITLE \_

Casing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signed) V. H. Fletcher
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(67)100)	٧ .	131	L.T.G	coner
45.				

District Superintendent

February 23, 1967

(Title)

Tubing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Choke Size

All sections of this form must be filled out completely for allowable on new and recompleted wells.

OIL CONSERVATION COMMISSION

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.