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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9380</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>NM "AQ" St. NCT-11</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Lazy J Penn</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>3</b> TOWNSHIP <b>14 S</b> RANGE <b>33 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4236' DF</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 4 1/2" CIBP set @ 9750'. Spotted 3 sx cement on top of BP.
2. Ran free pt. & cmt 4 1/2" casing @ 4160'. Pld 133 jts 4 1/2" casing..
3. Ran 2 3/8" tubing & loaded hole w/9.5# mud. Spot 70 sx cement plug 4180-3960'.
4. Pld 2 3/8" tubing to 1500'. Spot 35 sx plug 1500-1400'.
5. Cut off 8 5/8" casing @ 692'. Pld 22 jts 8 5/8" casing.
6. Spot 70 sx cement plug 757-657'.
7. Spot 70 sx cement plug 350-250' across btm. of surface casing.
8. Spot 70 sx cement plug 100' to surface and installed dry hole marker and clean location.
9. Well ASP 1-10-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Schaffer* TITLE Asst. Dist. Supt. DATE January 14, 1975

APPROVED BY *Nathan E. Clegg* TITLE DEPT GAS INSPECTOR DATE MAY 11 1975

CONDITIONS OF APPROVAL, IF ANY:

*fd*

RECEIVED

JAN 17 1975

OIL CONSERVATION COMM.  
HOBBS, N. M.