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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-9380</b>	
7. Unit Agreement Name	
8. Farm or Lease Name	
<b>NM "AQ" St. NCT-II</b>	
9. Well No.	
<b>2</b>	
10. Field and Pool, or Wildcat	
<b>Lazy J Penn</b>	
12. County	
<b>Lea</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
<b>Texaco Inc.</b>
3. Address of Operator
<b>P. O. Box 728 Hobbs, New Mexico 88240</b>
4. Location of Well
UNIT LETTER <b>N</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>3</b> TOWNSHIP <b>14 S</b> RANGE <b>33 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
<b>4236' DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run tbg load w/mud. (25 sx gel per 100 bbls wtr)
2. Spot 100' (35 sx) cmt plug across perms 9800'-9821' - pull tbg.
3. Run free pt. indicator, cut csg & pull same.
4. Run tbg, spot 100' (35 sx) cmt plug across interval where csg was cut, pull tbg & spot 100' (35 sx) across 8 5/8" csg shoe 4146'.
5. Spot 100' (35 sx) plug @ 350'.
6. Pull tbg to surface & spot 100' (35 sx) cmt plug, install marker & clean location.

→ spot 100' plug inside 8 5/8" csg at top of salt.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Runyan* TITLE Asst. Dist. Supt. DATE 10-16-74

Orig. Signed by  
John Runyan  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 18 1974

CONDITIONS OF APPROVAL, IF ANY: