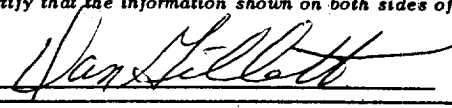


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Indicate Type of Lease  
State ☒ Fee ☐  
State & Lease No.  
State - B-9380

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name NONE	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name N. M. "AQ" State NCT-11	
2. Name of Operator TEXACO Inc.		9. Well No. 2	
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM West THE LINE OF SEC. 3 TWP. 14-S RGE. 33-E NMPM		12. County Lea	
15. Date Spudded Feb. 10, 1967	16. Date T.D. Reached March 12, 1967	17. Date Compl. (Ready to Prod.) March 17, 1967	18. Elevations (DF, RKB, RT, GR, etc.) 4236' (D. F.)
19. Elev. Casinghead 4225'			
20. Total Depth 10,000'	21. Plug Back T.D. 9968'	22. If Multiple Compl., How Many SINGLE	23. Intervals Drilled By Rotary Tools 10,000'
24. Producing Interval(s), of this completion - Top, Bottom, Name Perf. 4 1/2" Casing 2 jet shots at 9800', 9803', 9809', 9815', and 9821'.			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run Gamma Ray Neutron Log, and Focused Log.			27. Was Well Cored YES
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4"	42.00	353'	15"
8 5/8"	32.00	4146'	10 5/8"
4 1/2"	11.60	10000'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
350 Sx.		NONE	
400 Sx.		NONE	
1100 Sx.		NONE	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
NONE			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) Perf. 4 1/2" Casing with two jet shots at 9800', 9803', 9809', 9815', and 9821'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
NONE		NONE	
33. PRODUCTION			
Date First Production March 15, 1967	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow		Well Status (Prod. or Shut-in) Producing
Date of Test March 17, 1967	Hours Tested 24	Choke Size 24/64"	Prod'n. For Test Period 145
Oil - Bbl. 145	Gas - MCF 530.7	Water - Bbl. NONE	Gas - Oil Ratio 3660
Flow Tubing Press. 150	Casing Pressure 300	Calculated 24-Hour Rate 145	Oil Gravity - API (Corr.) 32.5
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Warren Petroleum Company,			Test Witnessed By V. T. Johnson
35. List of Attachments NONE			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Assistant District Superintendent	
Dan Gillett		DATE March 20, 1967	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy 1664'  
T. Salt 1800'  
B. Salt 2480'  
T. Yates 2638'  
T. 7 Rivers \_\_\_\_\_  
T. Queen 3543'  
T. Grayburg \_\_\_\_\_  
T. San Andres 4048'  
T. Glorieta 5530'  
T. Paddock \_\_\_\_\_  
T. Blinberry \_\_\_\_\_  
T. Tubb \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Abo 7700'  
T. Wolfcamp xx 9314'  
T. Penn. \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn. "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Qtzite \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	185	185	Caliche	Core No. 1, from 9707' to 9750', Cut 43' & recovered 33', 77% recovery, Lime & Shale, No show of oil. Job complete March 8, 1967.			
185	1135	950	Redbed	Core No. 2, from 9750' to 9781', Cut 31' & recovered 25', 81% recovery, Lime & Shale, very slight show of oil. Job complete March 8, 1967.			
1135	1664	529	Redbed & Sand	Core No. 3, from 9781' to 9840', Cut 59' & recovered 56', 95% recovery, Lime & Shale, Fair show of oil. Job complete March 9, 1967.			
1664	1800	136	Anhy	Core No. 4, from 9840' to 9872', Cut 32' & recovered 32', 100% recovery, Lime & Shale, Fair show of oil. Job complete March 9, 1967.			
1800	2550	750	Salt	Core No. 5, from 9872' to 9921', Cut 49' & recovered 45', 92% recovery, Lime & Shale, Fair show of oil. Job complete March 10, 1967.			
2550	3550	1000	Anhy & Salt	Core No. 6, from 9921' to 9949', Cut 28' & recovered 27', 96% recovery, Lime & Shale, Fair show of oil. Job complete March 10, 1967.			
3550	4622	1072	Anhy & Lime				
4622	5386	764	Lime				
5386	6137	751	Lime & Sand				
6137	6912	775	Lime				
6912	7389	477	Lime, Sand & Shale				
7389	8160	771	Lime & Sand				
8160	8893	733	Lime, Sand & Shale				
8893	9778	885	Lime & Shale				
9778	10000	222	Lime, Sand & Shale				
TD	10000						
PBTD	9968						
All measurements from rotary table or 11' above ground level.							
Estimate Number <u>8866</u>							
6 - NMOCC	- Hobbs, New Mexico						
1 - State Land Office	- Santa Fe, New Mexico						
1 - Field							
1 - File							