Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico
Ene. Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| 4. | | 10 Inc | NINOL | ONI OIL | . AND NA | I UNAL G | | | | | | | |
|--|--|-------------------------------------|-------------|--------------|--|---|------------|---|-------------------|----------------|---------------------|--|------------------------|
| Operator Texaco Exploration and Production Inc. | | | | | | | | Well API No. 30 025 22020 | | | | | |
| Address | | | | | | | | 30 025 22020 | | | | | |
| P. O. Box 730 Hobbs, Nev | w Mexico | 88240 | 0-252 | 28 | | | | | | | | | |
| Reason(s) for Filing (Check proper box) | | ~ | ~ | | | et (Piesse expl | | 1 | | • | | | |
| lew Well | | | | | | | | | | | | | |
| Change in Operator | Casinghea | d Gas 🔲 | Conde | _ | _ | | | | | | | | |
| If change of operator give name and address of previous operator Texa | co Inc. | P. O. | Box | 730 F | lobbs, Ne | w Mexico | 88240 | 0-25 | 28 | | | | |
| II. DESCRIPTION OF WELL | AND LEA | | | | | | | | | | | | |
| Lease Name NEW MEXICO BG STATE NC | | Well No. | 1 | | ng Formation RMO UPPER PENN | | | Kind of Lease State, Federal or Fee STATE | | _ | Lease No. 545270 | | |
| Location | | | | | <u> </u> | | | | | | | | |
| Unit LetterE | . <u>1980</u> | : 1980 Feet From The NORTH Line and | | | | | | Feet From The WEST Line | | | | | |
| Section 14 Township | 14 Township 14S Range 33E | | | | | , NMPM, LEA | | | | | County | | |
| III. DESIGNATION OF TRAN | SPORTE | | | ND NATU | | | | | | | | | |
| Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline C | | | | | | Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202 | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation | | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | | |
| If well produces oil or liquids, Unit Sec. Twp. Rge. | | | | | P. O. Box 1589 Tulsa, Oklahoma 74102 Is gas actually connected? When ? | | | | | | <u> </u> | | |
| give location of tanks. | Mi | 22 | 145 | 33E | <u> </u> | YES | i_ | | 04/ | 25/87 | | | |
| If this production is commingled with that it IV. COMPLETION DATA | from any oth | er lease or | pool, gi | ive commingl | ing order num | ber: | | | | | | | |
| Designate Type of Completion | - (X) | Oil Well | | Gas Well | New Well | Workover | Deep | ×a | Plug Back | Same Res'v | Diff Res'v | | |
| Date Spudded Date Compl. Res | | | Prod. | | Total Depth | | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | RKB, RT, GR, etc.) Name of Producing Formation | | | | Top Oil/Gas Pay | | | | Tubing Depth | | | | |
| Perforations | | | | | | | | | Depth Casing Shoe | | | | |
| • 010milum | | | | | | Depart Caring State | | | | | | | |
| | | | | | CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | | SACKS CEMENT | | | | |
| | | | | | | ··· | ·········· | | | | ···· | | |
| | | | | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR A | LLOWA | ABLE | | | | | | l | | | | |
| OIL WELL (Test must be after re | | | | | be equal to or | exceed top allo | owable fo | or this | depth or be fo | or full 24 hou | rs.) | | |
| | | | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | | Choke Size | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbis. | | | | Gas- MCF | | | | |
| CAC NOVA | | ··· | | | | | | | | | | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of T | est | | | Bbis. Conder | sate/MMCF | | | Gravity of C | odensate | | | |
| Fosting Method (pilot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Pressure (Shut-in) | | | | Choke Size | | | | |
| | | | | | | | | | | | | | VI. OPERATOR CERTIFICA |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | OIL CONSERVATION DIVISION | | | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Date ApprovedJUN 0 3 1991 | | | | | | | | |
| | | | | | Date | whhlore | u | - | 946 AT 1 | | | | |
| Signature | | | | | By CARGINAL SIGNED BY JERRY SEXTON DISTRICT FOULTRAISOR | | | | | | | | |
| K. M. Miller Div. Opers. Engr. Printed Name Title | | | | | Title | | | | | | | | |
| May 7, 1991 915-688-4834 Date Telephone No. | | | | | | | | | | | ····· | | |
| arate. | | 1 0101 | MINTEL L | ₩. | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.