

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-22020
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-9560
7. Lease Name or Unit Agreement Name	New Mexico BG State NCT-1
8. Well No.	4
9. Pool name or Wildcat	Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Texaco Inc.	
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	
4. Well Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 14 Township 14S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4212' DF	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-89 MIRU pulling unit. Pull rods. Install BOP. Pull tbq.
3-30-89 Replaced top 2 jts (72') of 4 1/2" csg.
4-3-89 Locate 4 1/2" csg leak @ 4929-61. Perf 2 sqze holes @ 4950'. Establish rate @ 1.8 BPM @ 2400#.
4-4-89 TOH with pkr. RIH and set cement retainer @ 4834'. Sqze perfs @ 4950' with 100 sx Class H cement with 2% CaCl₂. Avg 1 BPM @ 1800 psi. TOH with tbq.
4-5-89 TIH and drill out cmt retainer and cmt to 4966. Test csg to 700 psi-OK. Drill CIBP @ 6993' and tag PBTD @ 9990. TOH.
4-6-89 TIH with pkr and tbq. Spöt 500 gals. Scalenox from 9600-9954. Set pkr @ 9596. SION.
4-7-89 Acidize perfs 9771-9954 with 3,000 gals. 15% NEFE and 30 BS. 3 BPM on vac. Max 3,000#. TOH. Run production equipment. Place well on production.
4-25-89 On 24 hr OPT, pumped 22 BNO, 78 BFW, 85 MCFPD. Production prior to workover-SI-100% water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Head TITLE Area Superintendent DATE 6-15-89
TYPE OR PRINT NAME J. A. Head TELEPHONE NO. 397-3571

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 21 1989

RECEIVED
JUN 20 1989

OCD
HOBBS OFFICE