

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9560
7. Lease Name or Unit Agreement Name N.M. "BG" State NCT-1
8. Well No. 4
9. Pool name or Wildcat Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Texaco Inc.

3. Address of Operator
PO Box 728, Hobbs, New Mexico 88240

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 14 Township 14S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4212' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. Pull rods. Install BOP. Pull tubing.
2. Back off the top 2 joints of 4 1/2" production casing and replace with 2 new joints of 4 1/2" casing. (Casing leak located between 0'-30'.) Test to 500 psi.
3. RIH with RBP and packer on workstring. Isolate 4 1/2" casing leak at 5540'-70'. Establish rate into leak. If necessary, perforate squeeze holes and/or acidize to establish rate. POH.
4. Set 4 1/2" CIBP at 5700'. Set cement retainer at \pm 5400'. Squeeze with 100 sx. Class "H" Neat. WOC 24 hours.
5. Drill out c.r. and cement. Test casing to 500 psi. Drill out CIBP.
6. Clean out fill to PBTD at 10,000'.
7. Acidize perfs 9771'-9954' with 3000 gallons 15% NEFE.
8. Place well back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. 397-3571

SIGNATURE Ja Head TITLE Hobbs Area Superintendent DATE 2/22/89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE **MAR 1 1989**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 28 1989

OCD
HOBBS OFFICE