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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9560	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
New Mexico 'BG' St. NCT-1	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Saunders Permo Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4212' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

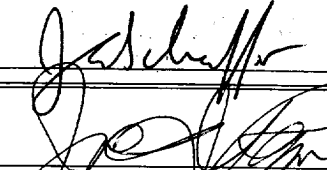
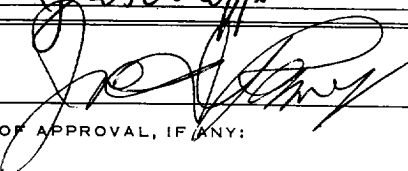
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pull rods and tubing.
2. Ran Temptrol base log.
3. Acidized perforations 9771' to 9954' w/4500 gal CRA acid in 3 - 1500 gal stages w/150# unibeads between 1st and 2nd stages and 100# unibeads between 2nd and 3rd stages.
4. Ran temperature survey after each stage.
5. Swab, run pumping equipment and return to production.
6. Test and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE May 10, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE MAY 11 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 16 1971

OIL CONSERVATION COMM.
HOBBS, N. M.