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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 18 3 03 PM '67

5. Indicate Type of Lease	
State ☒	Fee ☐
State Oil & Gas Lease No.	
State - B-9560	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						NONE	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						N.M. "BG" State NCT-1	
2. Name of Operator						9. Well No.	
TEXACO Inc.						4	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 728 - Hobbs, New Mexico						Saunders	
4. Location of Well							
UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>14-S</u> RGE. <u>33-E</u> NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
March 14, 1967		April 10, 1967		April 18, 1967		4212' (D. F.)	
19. Elev. Casinghead		4200'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,015'		10,000'		SINGLE		Rotary Tools 10,015'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Perforate 4 1/2" Casing 2 jet shots @ 9771', 9785', 9809', 9814', 9831', 9887', 9894', 9900', 9905', & 9954'.						YES	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Sonic, Induction, and Micro Log.						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
11 3/4"	23.72	387'	13 3/8"	225 Sx.		NONE	
8 5/8"	24.00	4150'	10 5/8"	800 Sx.		NONE	
4 1/2"	11.60	10015'	7 7/8"	1100 Sx.		NONE	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perforate 4 1/2" Casing with two jet shots at 9771', 9785', 9809', 9814', 9831', 9887', 9894', 9900', 9905', and 9954'.				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				9771' to 9954'			
				NONE			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
April 14, 1967		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
April 18, 1967	24	24/64"		176	233.2	110	1325
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100	- - -		176	233.2	110	41.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold - Warren Petroleum Company						V. T. Johnson	
35. List of Attachments							
NONE							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>WE Morgan</u>				TITLE <u>Assistant District Supt.</u>		DATE <u>April 18, 1967</u>	
W. E. Morgan							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1766'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1800'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2564'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2651'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4117'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5564'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6983'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7710'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9326'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	135	135	Caliche				
135	843	708	Redbed				
843	1766	923	Redbed & Sand				
1766	1800	34	Anhy				
1800	2564	764	Salt				
2564	3756	1192	Anhy & Salt				
3756	4878	1122	Anhy & Lime				
4878	5590	712	Lime				
5590	6330	740	Lime & Sand				
6330	6912	582	Lime				
6912	7840	928	Lime, Sand & Shale				
7840	8622	782	Lime & Shale				
8622	9746	1124	Lime, Sand & Shale				
9746	10015	269	Lime & Shale				
TD	10015						
PBTD	10000						
All measurements from rotary table or 12' above ground level.							
Estimate Number <u>8875</u>							
6 - NMOCC - Hobbs, New Mexico							
1 - State Land Office - Santa Fe, New Mexico							
1 - Field							
1 - File							