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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
NM-232

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY	8. Farm or Lease Name State "F"
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER L , 2050 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 13-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Lacy I Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4217' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon Approval we propose to plug and abandon as follows:

1. Run open end tubing to 9800' and displace well fluids with mud laden fluid.
2. Spot 25 sks. cement 9800-9614' over Penn perms. 9725-9785'.
3. Pull tubing and shoot off 4-1/2" casing approximately 8600'- Top cement by Temperature Surbey.
4. Pull and lay down recovered 4-1/2" casing.
5. Run 2" tubing and spot 25 sks. cement at cut off (Approx. 8600')
6. Spot Cement Plugs:
 - (a) 25 sks. cement at 7703';
 - (b) 25 sks. cement at 6910';
 - (c) 25 sks. bottom 8-5/8" at 4148';
 - (d) 25 sks. at cut off of 8-5/8" approx. 800';
 - (e) 25 sks. bottom 13-3/8" at 362';
 - (f) 10 sks. at surface.
7. Remove wellhead and install dry hole marker. Fill cellar and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward TITLE Area Superintendent DATE 12-11-68

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: