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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. State Oil Lease No. **921 AM 87**  
**RM 232**  
 State ☒ Fee ☐

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>T.A.</u>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name State <u>nm</u>	
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY</b>						9. Well No. <b>2</b>	
3. Address of Operator <b>P.O. Box 1069 - Hobbs, New Mexico</b>						10. Field and Pool, or Wildcat <b>Lazy J Penn</b>	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>2050</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>13-S</u> RGE. <u>33-E</u> NMPM						12. County <b>Lea</b>	
15. Date Spudded <b>2-17-67</b>		16. Date T.D. Reached <b>3-15-67</b>		17. Date Compl. (Ready to Prod.) <b>- -</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4217' GR</b>	
20. Total Depth <b>9950'</b>		21. Plug Back T.D. <b>- -</b>		22. If Multiple Compl., How Many <b>- -</b>		23. Intervals Drilled By Rotary Tools <b>Surf. - 9950'</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>- -</b>						25. Was Directional Survey Made <b>Yes</b>	
26. Type Electric and Other Logs Run <b>Induction-Electric, Contact Caliper, Gamma-Collar Perforation</b>						27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<b>13-3/8"</b>	<b>48#</b>	<b>362'</b>	<b>17-1/2"</b>	<b>425 aks.</b>			
<b>8-5/8"</b>	<b>24# &amp; 32#</b>	<b>4148'</b>	<b>11"</b>	<b>1650 aks.</b>			
<b>4-1/2"</b>	<b>11.6#</b>	<b>9961'</b>	<b>7-7/8"</b>	<b>400 aks.</b>			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>Pulled tubing and packer</b>		
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<b>9828 - 9841' w/2 SPF</b>				DEPTH INTERVAL			
<b>9725 - 9728' w/2 JSPF</b>				AMOUNT AND KIND MATERIAL USED			
<b>9749 - 9785' w/2 SPF</b>				<b>9828-9841' Acidized w/500 gal. 19% NE</b>			
				<b>9725-9728' Acidized w/500 gal. 15% NE</b>			
				<b>9749-9785' Acidized w/500 gal.</b>			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments <b>Logs - Deviation Record</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Sheldon T. Ward</u>				TITLE <u>Area Superintendent</u>		DATE <u>5-16-67</u>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1720</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2603</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4015</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6910</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7703</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9096</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Lazy J - 9662

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1690	1690	Red Bed				
1690	1988	298	Anhydrite				
1988	2438	450	Anhydrite & Salt				
2438	2470	32	Red Bed				
2470	4056	1586	Anhydrite				
4056	4148	92	Anhydrite & Lime				
4148	7772	3624	Lime				
7772	8117	345	Shale				
8117	9950	1833	Lime				