NO. OF COPIES RECEIVED				Form C-103	
DISTRIBUTION	STRIBUTION			Supersedes Old	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION			C-102 and C-1	
FILE	WEW MEXICO OFE CONS	CRANTON COMMISSION		Effective 1-13	• • • • • • • • • • • • • • • • • • •
U.S.G.S.		į i p	R 20 1	5a. Indicate Type	of Lease
LAND OFFICE		ru.	11 L - 1	State IK	Fee
OPERATOR	•		-	5. State Oil & Ga	
	l			11M-2 3 2	
CHAID	V NOTICES AND DEPORTS ON	WELLS	 	minim	mmm
OD NOT USE THIS FORM FOR PROUSE "APPLICATION	Y NOTICES AND REPORTS ON PROSALS TO DRILL OR TO DEEPEN OR PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)			
1. OIL X GAS				7. Unit Agreemen	t Name
2. Name of Operator	OTHER-			Permontorna	Name
i ·	ን ሲ እን ሚ ያ		İ	8. Farm or Lease Name	
TEXAS PACIFIC OIL COMP 3. Address of Operator	ANI			State "F"	
				9. Well No.	
P.O. Box 1069 - Hobbs, New Mexico				2	
				10. Field and Pool, or Wildcat	
UNIT LETTER L 2	2050 FEET FROM THE South	LINE AND 990 F	EET FROM	Lazy J Per	n
THE West LINE, SECTIO	35 TOWNSHIP 13-5	RANGE33 - E	NMPM. P		
	15. Elevation (Show whether		1	12. County	
	42 1 7' GF	}		Lea	
Check A	Appropriate Box To Indicate N	ature of Notice. Report	or Othe	r Data	
NOTICE OF IN				REPORT OF:	
				,	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTER	ING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	Ħ		ND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	x		
_		OTHER	Con	p leti on	X
OTHER					
17. Describe Proposed or Completed Operators, SEE RULE 1103.	erations (Clearly state all pertinent deta	ils, and give pertinent dates, i	ncluding e	timated date of s	starting any proposed
	050				
1. Ran DST #1 9928-9	950*•				
0 5 475 44 4 4 5		4.			
2 Ran 211 3+c /- 11 1					. 7 <i>1.#</i>
	1.6# csg. Set @ 9961'.	Cmtd. w/400 sks.	in c or w	/2% Gel. +	1477
salt per sk.	1.6# csg. Set @ 9961'.	Cmtd. w/400 sks.	in c or w	1/2% Gel. +	14#
salt per sk.					
salt per sk.					
salt per sk. 3. Pumped plug to 992	2°. W.O.C. 24 hrs. Tes	sted Csg. to 1000#	for 3 0	min. Test	
salt per sk. 3. Pumped plug to 992		sted Csg. to 1000#	for 3 0	min. Test	
salt per sk. 3. Pumped plug to 992 4. Perf. 9828,32,39 &	21. W.O.C. 24 hrs. Tes	w/500 gal. acid +	for 30	min. Test	ed O.K.
salt per sk. 3. Pumped plug to 992 4. Perf. 9828,32,39 &	2°. W.O.C. 24 hrs. Tes	w/500 gal. acid +	for 30	min. Test	ed O.K.
salt per sk. 3. Pumped plug to 992 4. Perf. 9828,32,39 & 5. Acidized w/500 gal 6. Perf. 9725 & 28' w	2. W.O.C. 24 hrs. Tes 41. w/2 SPF. Acidized . acid. Swab. Acidize /2 JSPF. Acidized w/500	w/500 gal. acid + d w/1000 gal. acid gal. acid. Swab.	for 30 57 BO. . Swat	min. Test Swab. back load	ed O.K.
salt per sk. 3. Pumped plug to 992 4. Perf. 9828,32,39 & 5. Acidized w/500 gal 6. Perf. 9725 & 28' w	2. W.O.C. 24 hrs. Teg	w/500 gal. acid + d w/1000 gal. acid gal. acid. Swab.	for 30 57 BO. Swak	min. Test Swab. back load	ed O.K.
salt per sk. 3. Pumped plug to 992 4. Perf. 9828,32,39 & 5. Acidized w/500 gal 6. Perf. 9725 & 28' w	21. W.O.C. 24 hrs. Text 41' w/2 SPF. Acidized acid. Swab. Acidized /2 JSPF. Acidized w/500 8,81 & S5'. Acidized w/	w/500 gal. acid + d w/1000 gal. acid gal. acid. Swab.	for 30 57 BO. Swab k load NUST H ON FO	min. Test Swab. back load oil & acid	ed O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

Sheldon Ward

TITLE Area Superintendent

DATE 4-19-67

TITLE CONDITIONS OF APPROVAL, LEANY: