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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>K-120</b>	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
		DIFF. RESVR. <input type="checkbox"/>		OTHER <input type="checkbox"/>					
2. Name of Operator									
<b>Stolts &amp; Company</b>									
3. Address of Operator									
<b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>									
4. Location of Well									
UNIT LETTER <b>G</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM									
THE <b>East</b> LINE OF SEC. <b>8</b> TWP. <b>12 S</b> RGE. <b>34 E</b> NMPM									
12. County <b>Lea</b>									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
<b>2/14/67</b>		<b>3/21/67</b>				<b>4199 KB</b>			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
<b>10,333</b>						<b>O-TD</b>		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name									25. Was Directional Survey Made
<b>None P&amp;A 3/24/67</b>									<b>Yes</b>
26. Type Electric and Other Logs Run									27. Was Well Cored
<b>Gamma Ray, Sonic, Microlaterlog, Laterlog</b>									<b>No</b>
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
<b>13 3/8</b>		<b>48#</b>		<b>367</b>		<b>16</b>		<b>375</b>	
<b>8 5/8</b>		<b>24# &amp; 32#</b>		<b>4174</b>		<b>10 3/4</b>		<b>200</b>	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
<b>None</b>					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)					Well Status (Prod. or Shut-in)		
							<b>P&amp;A</b>		
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
<b>1 copy electric logs</b>									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <b>H. L. Smith</b>		TITLE <b>Agent</b>				DATE <b>May 22, 1967</b>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1960</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2758</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4130</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>5518</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb <b>6970</b>	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo <b>7695</b>	T. Bone Springs	T. Wingate	
T. Wolfcamp <b>9263</b>		T. Chinle	
T. Penn. <b>9920</b>		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	410	410	Surface sands	DST #1	9805-9938.	Recovered 40' drilling	
410	1960	1550	Sand & shale			mud. ISI 256, IF 98, FF 98, ISI	
1960	2760	800	Anhydrite & salt			118.	
2760	2890	130	Sand & lime	DST #2	9956-10,039.	Recovered 300' gas	
2890	4130	1240	Anhydrite & sand			cut mud. ISI 3079, IF 134, FF 168,	
4130	5520	1390	Dolomite & sand			FSI 3079.	
5520	6970	1450	Dolomite & shale	DST #3	10,186-10,251.	Recovered 1020' salt	
6970	7695	725	Shale & Dolomite			water. ISI 959, IF 386, FF 504, FSI	
7695	9260	1565	Dolomite & sand			588.	
9260	10333	1073	Lime & shale				