

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 25 6 55 AM '69

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6659

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
5. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Hobbs "Y"

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

2. Name of Operator
Charles B. Read

3. Address of Operator
P. O. Box 2126, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 29 TWP. 12S RGE. 34E NEPM

12. County

Lea

15. Date ~~XXXXX~~ NOW 11/30/68 16. Date T.D. Reached 12/27/68 17. Date Compl. (Ready to Prod.) 6/11/69 18. Elevations (DF, RKB, RT, GR, etc.) 4188 GL 19. Elev. Casinghead -

20. Total Depth 10,397' 21. Plug Back T.D. 10,340' 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name

9996' - 10,004' Penn

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Wel ex-Gamma-Neutron Tie-In Log

27. Was Well Cored

-

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	15.5# & 17#	10,397 RKB	7 7/8	500	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-					2 3/8"	9860'	9826'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf w/2 holes per ft @ 9996' - 10,004'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Perf w/Bear Gun @ 10,004' & 1 hole @ 9998'		9996 - 10,004	1000 gal 15%, 1000 gal mud acid, 2000 gal 3%, 4000 gal 24%, 4000 gal 3%, 2000 gal 3%
			1000 gal 20%, 1500 gal 3%, 2000 gal retarded.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/2/69		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/10/69	24	open 2"	→	47	TSTM	257	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	Pkr.	→	47	TSTM	257	46°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By

G. A. Snow

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Charles B. Read

TITLE

Agent

DATE

6/11/69