

SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes O-1 C-104 and C-11  
Effective 1-1-65

JUL 10 1969

I.

Operator Charles B. Read	
Address P. O. Box 2126, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	This well was originally completed as a dry hole
Recompletion <input checked="" type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hobbs "Y"	Well No. 1	Pool Name, including Formation East Nightower - Upper Pennsylvania Undesignated R-3892	Kind of Lease State, XXXXXXXX	Lease No. K-6659
Location				
Unit Letter J	1980	Feet From The South	Line and 1980	Feet From The East
Line of Section 29	Township 12S	Range 34E	NMFM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Admiral Crude Oil Corporation	P. O. Box 1713, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Vented						
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 29	Twp. 12S	Rge. 34E	Is gas actually connected? No	When -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
				X				
Date <del>XXXX</del> (OWWO) 11/30/68	Date Compl. Ready to Prod. 6/11/69	Total Depth 10,397'	P.B.T.D. 10,340'					
Elevations (DF, RKB, RT, GR, etc., 4188 GL	Name of Producing Formation Penn	Top Oil/Gas Pay 9996'	Tubing Depth 9860'					
Perforations 2/ft @ 9996' - 10,004'	Depth Casing Shoe 10,397'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 7 7/8"	CASING & TUBING SIZE 5 1/2"		DEPTH SET 10,397 RKB		SACKS CEMENT 500			
	2 3/8"		9860'		Pkr.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

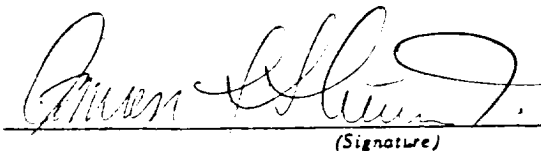
Date First New Oil Run To Tanks 2/2/69	Date of Test 6/10/69	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hr	Tubing Pressure 0	Casing Pressure 0	Choke Size Open 2"
Actual Prod. During Test 304	Oil-Bbls. 47	Water-Bbls. 257	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D -	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) -	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Agent

(Title)

6/11/69

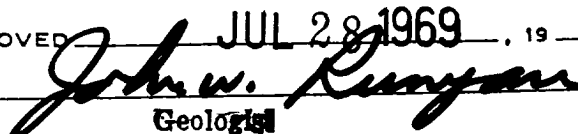
OIL CONSERVATION COMMISSION

APPROVED

JUL 28 1969

, 19

BY

  
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III and VI for changes of owner.