		-	x	· .					
	DISTRIBUTION		DNSERVATION COMMISSI	Form C-104					
	SANTA FE	REQUEST F	Supersedes Old C-104 and C-110 Effective 1-1-55						
	FILE	AND							
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	IRANSPORTER OIL								
	GAS								
I.	PRORATION OFFICE								
	Charles B. Read								
	ddress								
	P. O. Box 2126, F	P.O. Box 2126, Roswell, New Mexico 88201 son(s) for filing (Check proper box) Other (Please explain)							
New Well X Change in Transporter of: This is a request for an Apr   Recompletion Oil Dry Gas allowable of 1800 barrels for									
								Change in Ownership	<sup>sate</sup> purposes.
	f change of ownership give name nd address of previous owner								
Н.	ESCRIPTION OF WELL AND LEASE ease Name Well No.; Pool Name, Including Formation Kind of Lease Lease No.								
	Lease Name	Well No. Pool Name, including Fo	Company and a second	17 // 50					
	Hobbs "Y"	· · · · · · · · · · · · · · · · · · ·							
	Unit Letter ; 198	0 Feet From The South Line	e and <u>1980</u> Feet From	The East					
	Line of Section 29 Tow	mship 12S Range	34E , NMFM,	Lea County					
			s						
III.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA       Image: State Stat	Address (Give address to which appro						
	Admiral Crude Oil Co		P.O. Box 1713, Midl Address (Give address to which appro	and. Texas 79701					
			Address (Give dearess to which appre						
	To be vented during t	Unit Sec. Twp. Rge.	Is gas actually connected? W	nen					
	give location of tanks.								
IV.	If this production is commingled wit COMPLETION DATA								
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Flug Back Same Resty, Diff. Resty.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
		Name of Froducing Formation	Tep Oil/Gas Pay	Tubing Depth					
	Elevations (DF, RKB, RT, GR, etc.)	Name of producing roundtion							
	Perforations			Depth Casing Shoe					
		TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	· · · · · · · · · · · · · · · · · · ·								
			i	i l and must be equal to or exceed top allow-					
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)						
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lijt, etc.j					
	Length of Test	Tubing Pressure	Casing Fressure	Cheke Size					
	Antonia Design Treat	Oil - Bbls.	Water - Bbls.	Gas • MCF					
	Actual Prod. During Test								
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
			Casing Pressure (Shut-in)	Choke Size					
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Costud Liesame (Surcern)						
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION						
-			APPROVED						
	Commission have been complied t	regulations of the Oil Conservation with and that the information given	BY deslie A.	(lemento					
	above is true and complete to the best of my knowledge and belief.			·					
	Amen Blain D.		TITLE	compliance with RULE 1104.					
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened						
	- (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	<u>Àgent</u> (Ti	Àgent (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.					
	April 9, 1969		Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
	· · · · · · · · · · · · · · · · · · ·	- • x 1	" well name or number, or transporter, or other such change of concilion.						

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well name or number, or transporten or other such change of condition.