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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 20 7 20 AM '67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-6659	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Shelly Oil Company		Hobbs "Y"
3. Address of Operator		9. Well No.
Box 730 - Hobbs, New Mexico		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM		Undesignated
THE East LINE, SECTION 29 TOWNSHIP 12S RANGE 34E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4197' RT		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

With no commercial quantities of oil or gas encountered in any zone, this well was plugged and abandoned in the following manner:

1. Spotted cement plugs as follows:

10397 - 10217' - 50 sacks
9300 - 9221' - 25 sacks
7709 - 7631' - 25 sacks
5600 - 5521' - 25 sacks
4200 - 4121' - 25 sacks

2. Run Dia-log three point indicator. Cut and pulled 8-5/8"OD 24# casing from 1181'.

3. Spotted cement plugs through open ended drill pipe as follows:

1200 - 1161' - 25 sacks in and out of 8-5/8"OD casing stub.
440 - 384' - 50 sacks across bottom of 11-3/4"OD casing at 414'.

4. Placed 10-sack cement cap in top of 11-3/4"OD casing and installed 4" steel dry-hole marker.

5. All intervals not cemented were filled with heavy mud laden fluid.

6. Plugging operations completed and well abandoned April 14, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (SIGNED) V. E. Fletcher TITLE District Superintendent DATE April 17, 1967

APPROVED BY John W. Runyan TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: