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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 14 1 25 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. K-6659 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name -- |
| 2. Name of Operator Shelly Oil Company | 8. Farm or Lease Name Hobbs "T" |
| 3. Address of Operator P.O. Box 730, Hobbs, New Mexico | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 12S RANGE 34E NMPM. | 10. Field and Pool, or Wildcat Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4197' DF | 12. County Lea |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached depth of 4195' March 8, 1967. Set 59 joints (1873') 244 and 71 joints (2309') 324, a total of 130 joints (4182') of new SR SS J-35 R-2 STBC casing at 4195'. Cemented with 600 sacks of cement by the pump and plug process. Plug down at 3:45 A.M. March 9, 1967. Temperature survey indicated cement outside 8-5/8" casing at 2541' from surface. WOC 24 hours. Tested casing to 10000 for 30 minutes and tested OK. Drilled plug and tested casing to 6000 for 30 minutes and casing shut off tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) V. E. Fletcher** TITLE **District Superintendent** DATE **March 13, 1967**

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: