20-025-2011

DISTRIBUTION								
	NEW A	MEXICO OIL CONS	ERVATION COMMISSI	ON 1	orm C-101	;0E 0.€.		
SANTA FE				118				
FILE					5A. Indicate	Type phi edge		
U.S.G.S.				M	P STATE OLL	& Gas Lease No.		
LAND OFFICE						459		
OPERATOR					iiiii			
APPLICATION	ON FOR PERMIT TO I	DRÍLL DEEPEN	OR PLUG BACK					
a. Type of Work	ON TORTERMIT TO	DRILL, DELI LIV,	, OK I LOO BACK	· · · · · · · · · · · · · · · · · · ·	7. Unit Agre	ement Name		
	٦	DEEDEN [7]	DI III	C B A C K	•			
b. Type of Well DRILL	ט	DEEPEN		G B ACK	8. Form or L			
OIL GAS WELL	OTHER		SINGLE N	ZONE ZONE	Kebbe	аХи		
. Name of Operator					9. Well No.	•		
	11y Oil Company		<u> </u>			1		
, Address of Operator					<del>-</del>	d Pool, or Wildcat		
Bex 730 - Hobbs, New Mexico						<b>Underignated</b>		
. Location of Well UNIT LET	TER LOCA	TED 1980	FEET FROM THE	LINE				
1040	M THE <b>Eact</b> Line	OF SEC. 29	TWP. 12-8 RGE.	M-B NMPM				
AND FEET FROM	M THE LINE	OF SEC.	iiiniiiinii	VIIIIII	12. County			
					Loc			
	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>						
<del>/////////////////////////////////////</del>			19. Proposed Depth	19A. Formation		20. Rotary or C.T.		
			105001	Pennsy1	vanian	Rotary		
1. Elevations (Show whether D	F, RT, etc.) 21A. Kind 6	Status Plua, Bond	21B. Drilling Contracto			. Date Work will start		
linimens	1253686 \$100000	with Fed. Inc	Mendo Drilling	Company.	1,1000	distely		
3.			ND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP		
SIZE OF HOLE			L201	400		Surface		
	11-3/AP OB							
17-1/2"		31,20#	4250°	600		1350'		
17-1/2"	8-5/8" OD	32#						
17-1/2* 11* 7-7/6*	8-5/8" QD 5-1/2" QD	39# 17#	105001	600	easing (	1350' 7900'		
17-1/2" 11" 7-7/6" The pump and ; will be circul	8-5/8" QB 5-1/2" QB plug process will lated to the sur	17# be used in eace on the l	10500' 10500' Demonting all o	600 600 trings of	. The	1350' 7900'  and coment 5-1/2" OB		
17-1/2" 11" 7-7/6" The pump and ; will be circul easing will be	8-5/8" QB 5-1/2" QB plug process will lated to the sur	17# be used in eace on the l	A250' 10500' Demonting all s L1-3/A" OD surf	trings of acc casing treat of a	. The	1350' 7900'  and coment 5-1/2" OB		
17-1/2" 11" 7-7/6" The pump and ; will be circul ensing will be	8-5/8" QB 5-1/2" QB plug process will lated to the sur	17# be used in eace on the l	A250° 10500° Dementing all o 11-3/A° OD surf Union Formation	trings of acc casing treat of a	. The	1350' 7900'  and coment 5-1/2" OB		
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17-1/2" 11" 7-7/6" The pump and ; will be circul coming will be	8-5/8" QB 5-1/2" QB plug process will lated to the sur	17# be used in eace on the l	10500' losering all e	trings of acc casing treat of a	the fith appe	1350' 7900'  and coment 5-1/2" OB		
17-1/2" 11" 7-7/8" The pump and ; will be circul ensing will be	8-5/8" QB 5-1/2" QB plug process will lated to the sur perforated and ad Acid.	17# be used in exace on the l	10500' losenting all e ll-3/A" OD surf union Formation	trings of acc casing treated to	the state of the s	1350' 7900'  and ecment 5-1/2" OB reminately		
17-1/2* 11* 7-7/8* The pump and ; will be circul easing will be 500 gallens he ve zone. Give blowout preven	5-1/2" OB  5-1/2" OB  Plug process will  Lated to the sur  perforated and  Acid.	17# be used in a face on the lathe Pennsylve representation to deepen	L250* 10500*  Dementing all of the control of the c	trings of acc casing treated to	the state of the s	1350' 7900'  and ecment 5-1/2" OB reminately		
17-1/2" 11" 7-7/6" The pump and ; will be circul coming will be	5-1/2" OB 5-1/2" OB plug process will lated to the sur perforated and Acid.  PROPOSED PROGRAM: IF P	17# be used in the lace on the lace on the lace on the lace on the lace of my late to the best of my	L250* 10500*  Dementing all of the control of the c	trings of treat of the control of th	The state appear	1350' 7900'  and coment 5-1/2" OB regimetely		
7-7/6°  The pump and pull be existed will be existed will be existed will be sooned with the information of the sooned will be sooned with the information of the sooned will be sooned with the information of the sooned will be sooned with the information of the sooned will be sooned with the information of the sooned will be sooned with the information of the sooned will be sooned with th	5-1/2" OB 5-1/2" OB plug process will lated to the sur perforated and Acid.  PROPOSED PROGRAM: IF P	17# be used in the lace on the lace on the lace on the lace on the lace of my late to the best of my	L250* 10500*  Dementing all of the control of the c	trings of treat of the control of th	The state appear	1350' 7900'  and ecment 5-1/2" OB reminately		
The pump and pull be circul easing will be circul easing will be sooned will be sooned with the pump and pull be sooned with the circul easing will be sooned with the pump and pump an	5-1/2" OB  5-1/2" OB  Plug process will  Lated to the sur  perforated and  Acid.  PROPOSED PROGRAM: IF PI  NITER PROGRAM, IF ANY.  tion above is true and comp	17# be used in the lace on the lace on the lace on the lace on the lace of my late to the best of my	L250* 10500*  Dementing all of the control of the c	trings of treat of the control of th	The state appear	1350' 7900'  and coment 5-1/2" OB regimetely		
17-1/2* 11* 7-7/6*  The pump and ; will be circul coming will be 500 gallens be 1 ABOVE SPACE DESCRIBE F VE ZONE. GIVE BLOWOUT PREVEntereby certify that the informa	5-1/2" OB  5-1/2" OB  Plug process will  Lated to the sur  perforated and  Acid.  PROPOSED PROGRAM: IF PI  NITER PROGRAM, IF ANY.  tion above is true and comp	17# be used in the lace on the lace on the lace on the lace on the lace of my late to the best of my	L250* 10500*  Dementing all of the control of the c	trings of treat of the control of th	The state appear	1350' 7900'  and coment 5-1/2" OB regimetely		

CONDITIONS OF APPROVAL, IF ANY:

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